

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-015-32925
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name <div style="text-align: center;"> Dulce Amor <div style="float: right; text-align: right;"> RECEIVED APR 28 2004 OCB-ARTESIA </div> </div>
2. Name of Operator Nadel and Gussman Permian, L.L.C.		8. Well No. 1
3. Address of Operator 601 N. Marienfeld, Suite 508, Midland, TX 79707		9. Pool name or Wildcat Undesignated Morrow
4. Well Location Unit Letter <u>H</u> : <u>990</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>4</u> Township <u>18S</u> Range <u>26E</u> NMPM <u>Eddy</u> County		
10. Date Spudded 8/26/03	11. Date T.D. Reached 9/21/04	12. Date Compl. (Ready to Prod.) 2/25/04
13. Elevations (DF& RKB, RT, GR, etc.) 3291' GL, KB 3309'		14. Elev. Casinghead 3291' GL
15. Total Depth 8925'	16. Plug Back T.D. 8841'	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 100% Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 8640' - 50' Morrow		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNDL, DLL		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8"	48# H-40	436'
8 5/8"	24# J55	1315'
5 1/2"	17# L-80 LTC	8925'
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 7/8"	8594'	8594'
26. Perforation record (interval, size, and number) 8640 - 50' 6 spf 60 holes		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8640' - 50' 1500 gals. 7.5% HCL		
28. PRODUCTION		
Date First Production 2/25/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
		Well Status (Prod. or Shut-in) Producing
Date of Test 2/27/04	Hours Tested 24	Choke Size 32/64
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 208
	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 350	Casing Pressure 0	Calculated 24-Hour Rate
	Oil - Bbl.	Gas - MCF
	Water - Bbl.	Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Ernie Little
30. List Attachments Wellbore schematic, Deviation Report		
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature	Printed Name	Title
<i>Kem McCready</i>	Kem McCready	Operations Engineer
		Date

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 7418'	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 7940'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 8212'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 2390'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 4220'	T. Morrow C. 8528'	T. Wingate	T.
T. Wolfcamp 5543'	T. Chester 8718'	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Shale) 7320'	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1310	2900	1590	DOL				
2900	2950	50	DOL, SS				
2950	3750	800	DOL				
3750	4340	590	DOL, SS				
4340	5540	1200	DOL, SH				
5540	6900	1360	LS				
6900	7100	200	LS, SH				
7100	8240	1140	LS, SS				
8240	8300	60	SS, SH				
8300	8850	550	LS, CHT				
3350	8925	75	LS				

NADEL AND GUSSMAN PERMIAN

Dulce Amor No. 1

900' FNL, 1980' FEL, Unit H Sec 4, 18S, 26E, Eddy County, NM
API # 30 - 015 - 32925-00

Elev: 3291', KB: 3309'

Current

13-3/8", 48#, H-40 @ 436'
351 sx, cement circulated 95 sxs
17-1/2" hole

Tubing
2-7/8 " 6.5 ppg L-80 tbg OE

8-5/8", 24#, J55 @ 1315'
745 sxs, cement circulate 175 sxs
11" hole

DV Tool @ 5005'

Arrow smith 10K pkr Set @ 8594' w 2.25 F on-off tool

Morrow Perfs
8640-50 6 spf 60 holes

5-1/2", 17#, L-80 LTC @ 0-8925'

800 sxs on the 1st stage circ 60 sxs
710 sxs thru DV tool circ 500 sxs
7-7/8" hole

PBTD @ 8841'

TD @ 8925'

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APR 28 2004

OGD-ARTESIA

OPERATOR: NADEL & GUSSMAN PERMIAN, LLC
WELL/LEASE: DULCE AMOR #1
COUNTY: EDDY

141-0024

STATE OF NEW MEXICO
DEVIATION REPORT

245	1/2
586	3/4
849	1
1,295	1 3/4
1,510	1 3/4
1,793	1 1/2
2,102	1 1/2
2,383	1 1/4
2,735	1
3,082	1/2
3,572	1 3/4
3,760	3/4
4,079	1/2
4,394	1
4,679	1
5,122	1
5,536	1
6,030	1 1/4
6,483	1/2
6,736	1/4
7,241	1/2
7,577	1 1/2
8,046	1 1/2
8,507	1
8,925	1

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OCD-ARTESIA

By: _____

Joni Hodges

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 26th day of September, 2003, by
Joni Hodges on behalf of Patterson-UTI Drilling Company LP, LLLP.

Denise Beck

Notary Public for Midland County, Texas

