

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised June 10, 2003

WELL API NO. 30-015-33320	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Catclaw Draw Unit	
8. Well Number 18	
9. OGRID Number 9812	
10. Pool name or Wildcat Catclaw Draw; Morrow (Pro Gas)	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,366'	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
HEC Petroleum, Inc. (Formerly Hallwood, c/o Pure Resources, L.P.)

3. Address of Operator
500 W. Illinois
Midland, Texas 79701

4. Well Location
Unit Letter D : 1,310' feet from the North line and 1,310' feet from the West line
Section 23 Township 21S Range 25E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☒ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

HEC Petroleum, Inc. (c/o Pure Resources, L.P.) respectfully requests permission to change the 1st Intermediate Casing size from the originally approved 8-5/8" to 9-5/8" 36# J-55 STC casing. We still plan to set this casing at the same depth of 1,750' using 535 sx Class "C" cement with Estimated TOC at Surface. From this point we propose to change the hole size from 7-7/8" to 8-3/4" to the TD of 10,600'. We will still be running the originally approved 5-1/2" production casing to TD, but will now be using 1,355 sx Class "H" cement with Estimated TOC to still be 2,300' or higher. As we are in progress of moving in Neighbors Rig # 715 and spudding this well this afternoon, May 3, 2004, this casing change was communicated to Mr. Bryan Arrant on May 3, 2004 (hence this C-103 Sundry Notice per his instructions).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan W. Bohling TITLE Regulatory Agent DATE 05/03/2004

Type or print name Alan W. Bohling E-mail address: abohling4@pureresources.com Telephone No. (432)498-8662
(This space for State use)

APPROVED BY District Supervisor TITLE DATE MAY 07 2004
Conditions of approval, if any: