District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

March 12, 2004

Form C-144

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No Type of action: Registration of a pit or below-grade tank Slosure of a pit or below-grade tank		
Operator: Merit Energy Address: Po Bot 300		
Facility or well name: Keel B # 22 API #: 30-015-05082U/L or Qtr/Qtr L Sec 5 T 175 R 318		
County: Latitude Longitude NAD: 1927 1983 Surface Owner Federal State Private Indian		
<u>Pit</u>	Below-grade tank	RECEIVED
Type: Drilling Production Disposal	Volume:bbl Type of fluid:	
Workover 🗹 Emergency 🗆	Construction material:	MAY U 3 2004
Lined Ounlined	Double-walled, with leak detection? Yes If not, explain why not.	
Liner type: Synthetic Thickness 12 mil Clay Volume		
_100_bbi		
Double and the second s	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal high	50 feet or more, but less than 100 feet	(10 points)
water elevation of ground water.)	100 feet or more	(0 points)
	Yes	(20 points)
Wellhead protection area: (Less than 200 feet from a private domestic	(A)	(0 points)
water source, or less than 1000 feet from all other water sources.)		(o points)
Distance to suffice states. (hasimated distance to all such as a	Less than 200 feet	(20 points)
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	000 feet or more	(0 points)
	Ranking Score (Total Points)	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location:		
onsite 🔲 offsite 🔲 If offsite, name of facility		
date. (4) Groundwater encountered: No Yes I fyes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a		
diagram of sample locations and excavations.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan . Date:		
Printed Name/Title Blance hipley pure Signature		
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or		
regulations.		
Appropriate 10 2004 fill Bap &		
Printed Name/TitleSignature		
Please see attached		
stipulations and/or		
requirements:		
requiremen	uu	

Kar Himble



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor

Joanna Prukop
Cabinet Secretary
Acting Director
Oil Conservation Division

12 May 2004

Merit Energy 13727 Noel Ste. 500 Dallas, Texas 75240

RE:

Approval of pit permit -

Keel B # 22

API# 30-015-05082

The Oil Conservation Division of Artesia is in receipt of your application to construct a pit for the purpose of drilling. The request is hereby accepted and approved with the following provisions:

- 1. Construction and closing of pit(s) must meet the criteria of Rule 19.15.2.50 and the Pit Guidelines.
- 2. The pit is not located in any watercourse, lakebed, sinkhole, playa lake, or wetland.
- 3. Notice is to be given to the OCD prior to construction of the pit(s).
- 4. Immediately upon cessation of use the freestanding fluid will be removed and disposed of in an OCD approved facility.
- 5. Pit encapsulations must meet all specific criteria including, but not limited to:
 - A. Site evaluation
 - B. Liner thickness and type must meet requirements as per guidelines.
 - C. Amount of and type of cover
 - D. Drill cuttings will be sampled as per guidelines. Notify OCD 48 hours prior to any sampling event
 - E. In the event that the integrity of the pit lining is breached in a manner such that soil contamination would result, the contents of the pit will have to be disposed of in an approved OCD facility.
- 6. The pit will not be used for any additional storage of fluids.
- 7. The Division may attach additional conditions to any permit upon a finding that such conditions are necessary to prevent the contamination of fresh water, or to protect public health or the environment. (19.15.2.50.C.3.G.1.)
- 8. Re-seeding mixture will must be approved or authorized by surface owner.
- 9. Please note that your selection of liner thickness requires you to haul the pit liner and it's contents to an approved disposal site.

If I can be of any further assistance, please feel free to call (505) 748-1283 ext. 109.

Sincerely,

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