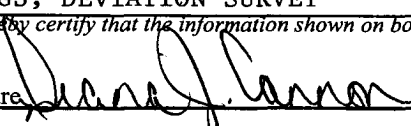


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-33170 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name BUTTERFINGER FEE COM
2. Name of Operator MARBOB ENERGY CORPORATION		8. Well No. 2
3. Address of Operator PO BOX 227, ARTESIA, NM 88211-0227		9. Pool name or Wildcat CARLSBAD; MORROW, SOUTH (PRO GAS)
4. Well Location Unit Letter I : 1980 Feet From The SOUTH Line and 660 Feet From The EAST Line Section 10 Township 22S Range 27E NMPM EDDY County		
10. Date Spudded 2/7/04	11. Date T.D. Reached 3/8/04	12. Date Compl. (Ready to Prod.) 4/26/04
13. Elevations (DF& RKB, RT, GR, etc.) 3095' GL		14. Elev. Casinghead
15. Total Depth 12090'	16. Plug Back T.D. 11560'	17. If Multiple Compl. How Many Zones? 0 - 12090'
18. Intervals Drilled By Rotary Tools		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 11348' - 11352' MORROW		20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run DLL, CSNG		22. Was Well Cored NO
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8"	48#	412'
9 5/8"	36#	1713'
7"	23#	9163'
4 1/2"	17#	12080'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
	BOTTOM	DEPTH SET
	SACKS CEMENT	PACKER SET
	SCREEN	
		2 3/8"
		11300'
26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
11895-11898 (24 SHOTS)		DEPTH INTERVAL
11846-11848 (24 SHOTS)		AMOUNT AND KIND MATERIAL USED
11572-11591 (48 SHOTS)		11348-11898
11509-11534 (84 SHOTS) 11348-11352 (30 SHOTS)		ACDZ W/ 5250 GAL CLAY SAFE H ACID
28. PRODUCTION		
Date First Production 5/5/04		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING
Well Status (Prod. or Shut-in) PROD		
Date of Test 5/8/04	Hours Tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl 2	Gas - MCF 2659
Water - Bbl. 2	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By SHANE GRAY
30. List Attachments LOGS, DEVIATION SURVEY		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 		Printed Name DIANA J. CANNON Title PRODUCTION ANALYST Date 5/10/04
E-mail Address PRODUCTION@MARBOB.COM		

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10856'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T.Tubb	T. Delaware Sand	T.Todilto	T
T. Drinkard	T. Bone Springs 5360'	T. Entrada	T.
T. Abo	T. BELL CANYON 1933'	T. Wingate	T.
T. Wolfcamp 9044'	T. CHERRY CANYON 2798'	T. Chinle	T.
T. Penn	T. BRUSHY CANYON 4240'	T. Permian	T.
T. Cisco (Bough C)	T. MORROW 11505'	T. Penn "A"	T.

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

OPERATOR: MARBOB ENERGY CORP.
WELL/LEASE: BUTTERFINGER FEE COM. 2
COUNTY: EDDY

507-0086

STATE OF NEW MEXICO
DEVIATION REPORT

194	1/2	9,118	3/4
385	0	9,465	1/2
434	1	9,623	1/2
463	1	9,749	1/2
493	1	9,876	1/2
538	1/2	9,972	1
686	1 1/4	10,098	1/2
806	1 1/4	10,319	1 1/2
862	2	10,445	1
982	2 3/4	10,594	1 1/2
1,064	3	10,732	1
1,126	3 1/2	10,858	1
1,173	3 3/4	11,035	1
1,235	3	11,164	1
1,270	4	11,291	1
1,297	3 3/4	11,419	1
1,392	3 3/4	11,545	1
1,450	3 1/2	11,672	1
1,510	3 3/4	12,090	1
1,534	3 1/2		
1,565	3		
1,643	2 3/4		
2,290	1 3/4		
3,538	1 1/4		
4,736	1		
5,127	3/4		
6,146	1 1/2		
6,632	1 1/2		
7,140	2		
7,642	1 1/2		
8,176	1		

RECEIVED

MAY 11 2004

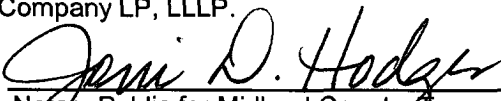
OGB-ARTESIA

By: 

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 11th day of March, 2004, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.


Notary Public for Midland County, Texas

My Commission Expires: 4/08/2007

