District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 istrict III 00 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy-Minerals-and-Natural-Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Form C-144

March 12, 2004

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes \(\subseteq \text{No} \(\subseteq \)

Type of action: Registration of a pit or below-grade tank \(\Boxed{\square}\) Closure of a pit or below-grade tank \(\Boxed{\square}\)			
(405)			
Operator: Devon Energy Production Co Telephone: 228-8209 e-mail address: linda.guthrie@dvn.com			
Address: 20 N Broadway, Ste 1500 Oklahoma City, OK 73102-8260			
Facility or well name: Todd 14 6 7 API #: 30 015 33213 U/L or Qtr/Qtr 6 Sec 14 T 23S R 31E			
County: Eddy Latitude Longitude NAD: 1927 1983 Surface Owner Federal State Private Indian			
Pit	Below-grade tank		
Type: Drilling Production Disposal	Volume:bbl Type of fluid: Construction material:		
Workover ☐ Emergency ☐			
Lined \(\subseteq \text{Unlined} \) \(\text{Liner type: Synthetic \(\subseteq \text{Thickness} \) \(\subseteq \text{Liner type: Synthetic \(\subseteq \text{Thickness} \) \(\subseteq \text{Liner type: Synthetic \(\subseteq \text{Thickness} \) \(\subseteq Liner type: Synthetic \(\subseteq \text{Liner type: Synthetic \) \(\subseteq \text{Liner type: Synthetic \(\subseteq \te	Double-walled, with leak detection? Yes If not, explain why not.		RECEIVED
Liner type: Synthetic Thickness mil Clay Volume			
bbl			MAY 0 8 7004
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)	OCD-ARTESIA
	50 feet or more, but less than 100 feet	(10 points)	
water elevation of ground water.)	100 feet or more	(0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	
/	No	(0 points)	
r source, or less than 1000 feet from all other water sources.)			
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)	
	200 feet or more, but less than 1000 feet	(10 points)	
imganon canais, diches, and perennal and epitemeral watercourses.)	1000 feet or more	(0 points)	
	Ranking Score (Total Points)	11/2	
		1 14	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location:			
onsite 🔲 offsite 🗍 If offsite, name of facility (3) Attach a general description of remedial action taken including remediation start date and end			
date. (4) Groundwater encountered: No 🗌 Yes 🔲 If yes, show depth below ground surfaceft. and attach sample results. (5) Attach soil sample results and a			
diagram of sample locations and excavations.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attacked) afternative OCD-approved plan . Date: 04/30/04 Printed Name/Title inda Guthrie Reg. Sec. Signature I believe the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Approved AV 10 2004			
Date:	Suc set	~	
Printed Name/Title	Signature		

Pit(s) must meet all requirements of Rule 19.15.2.50.

Please see attached stipulations and/or requirements:

A plan must be approved prior to closure of pit.



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
GOVERNOR

Joanna Prukop
Cabinet Secretary
Acting Director
Oil Conservation Division

12 May 2004

Devon Energy Production Co. LP P.O. Box 250 Artesia, New Mexico 88210

RE:

Permit Stipulations - Todd 14 G #7

API# 30-015-33213

Unit G SEC-3 T-3S R-29E

The Oil Conservation Division of Artesia is in receipt of your application to construct a pit for the purpose of drilling. The request is hereby accepted and approved with the following provisions:

- 1. Construction and closing of pit(s) must meet the criteria of Rule 19.15.2.50 and the Pit Guidelines.
- 2. The pit is not located in any watercourse, lakebed, sinkhole, playa lake, or wetland.
- 3. Notice is to be given to the OCD prior to construction of the pit(s).
- 4. Upon cessation of drilling the freestanding fluid will be removed and disposed of in an OCD approved facility.
- 5. Pit encapsulations must meet all specific criteria including, but not limited to:
 - A. Site evaluation
 - B. Liner thickness and type must meet requirements as per guidelines.
 - C. Amount of and type of cover
 - D. Drill cuttings will be sampled as per guidelines. Notify OCD 48 hours prior to any sampling event
 - E. In the event that the integrity of the pit lining is breached in a manner such that soil contamination would result, the contents of the pit will have to be disposed of in an approved OCD facility.
- 6. The pit will not be used for any additional storage of fluids.
- 7. The Division may attach additional conditions to any permit upon a finding that such conditions are necessary to prevent the contamination of fresh water, or to protect public health or the environment. (19.15.2.50.C.3.G.1.)
- 8. Re-seeding mixture will must be approved or authorized by surface owner.

If I can be of any further assistance, please feel free to call (505) 748-1283 ext. 109.

Sincerely

Van Barton