Form 3160-4 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BURFALLOF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137

BUREAU OF LAND MANAGEMENT										Expires: January 31, 2004					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											5. Lease Serial No.				
1a. Type of Well Oil Well X Gas Well Dry Other											NM-10588				
b. Type of Completion: X New Well Work Over Deepen Plug Back Diff. Resvr., Other:										6. If Indian, Allottee or Tribe Name					
2. Name of Oper								···				7. Unit o	r CA Agree	nent N	ame and No.
Yates Petro	oleum Corp	oration												\bigcirc	
3. Address				38	a. Phone No.	(inc	lude are	a code)				8. Lease	Name and	Well	6.
105 S. 4th Str., Artesia, NM 88210 505-748-1471 4. Location of Well (Report location clearly and in accordance with Federal requirements)*											George QJ Federal #11				
4. Location of W	4. Location of Well (Report location cleany and in accordance with Federal requirements).										9. API Well No. 30-005-63444				
At Surface 2080'FNL & 1350'FWL (Unit F, SENW) RECEIVED									10. Field	10. Field and Pool, or Exploratory Pecos Slope Abo 11. Sec., T., R.M., on Block and					
At top prod. Interval reported below Sam					ne a	ne as above MAY 0 6 200				Survey or Area					
At total depth Same as above								06B:				Section 26-T6S-R25E 2. County or Parish 13. State			
						ı						Cn	aves	N	ew Mexico
14. Date Spudd RH 1/29/	ed '04 RT 2/6	6/04	15. Date	e T.D.Reach 2/23/0		16.	Date Co	mpleted D & A		5/4/04 dy to Prod.		17. Elevations (DF,RKB,RT,GL)* 3765'GL 3782'KB		•	
18. Total Depth:	MD	5270'		19. P	lug Back T.D.	.:	MD	4700'	20. Depth Con	posite	Plug Set:	MD	4700'		
	TVD	NA					TVD	NA				TVD	NA		
21. Type Electric 8	Other Mechanic	ool Loan Pu	n /Submit	t const of oach	۸.	22	Mac M	ell cored?	X No		Yes (S	ıbmit an	alveie)		
21. Type Electric 6	Other Wediani	Lai Lugs Nu	ii (Subilii	copy or each	''	22	Was DS		X No	\Box	•	Submit analysis)			
CNL, Azimuti	nal Laterolo	g, Boreh	ole Co	mpensate	ed Sonic			al Survey?		H	•	(Submit report) (Submit copy)			
						<u> </u>	Direction	ai Survey	I INU	<u> </u>	165 (3	JDITIIL GO	Py)		
23. Casing and	Liner Record (Report all	strings s	set in well)			I State	Cement	er I No. of SI	/c 2.	Slurry	Vol			I—
Hole Size	Size/Grade	Wt.(#/ft	.) То	op (MD)	Bottm(MD)	l	Depth	Type of Ce		(BB		Cement	Top*	Amount Pulled
	20"			urface	40'				Condu						
14-3/4"	11-3/4"	42#	S	urface	915'				600 s	х			Surfa	се	
11"	8-5/8"	24#		urface	1635'				250 s						
7-7/8"	5-1/2"	15.5#	# S	urface	5270'				475 s	SX			2858' (CBL	
24. Tubing Reco	and .	ļ			 		<u> </u>						<u> </u>		
Size	Depth Se	t (MD)	Packer	r Depth (MD) Size		Depth :	Set (MD)	Packer Depth	(MD)	Size	Depth	Set (MD)	Pac	ker Depth (MD)
2-7/8"	3620'	. ()	3620'		/ 				T GONO! D'Opui	()	O.L.O	Борин	00t (W.D)		mor Dopar (IND)
25 . Producing I	ntervals						L		26. Perforation	Record				1"	
	ormation			Тор		Bottom			Perforated inte	rval	Size	No.	Holes		Perf. Status
A) Abo				3672'			054'								
B)											See A	tache	d Sheet	:	
C)					-							ļ			· · · · · · · · · · · · · · · · · · ·
27. Acid, Fractur	re Treatment	Cement S	GUEEZE	Etc					l			<u> </u>		<u> </u>	
	pth Interval		400020	,				Am	ount and Type o	f Materi	al				
4921'-4939'					g 7-1/2%										
									00# 20/40 W		and				
3672'-4054'			Frac	w/120K 5	5Q CO2 f	oan	n and 3	320K 1	6/30 White s	and					
28. Production -	Interval A				.										
Date First	Test	Hours		Test	Oil		Gas	Water	Oil Gravity	Ga	s Proc	uction M	lethod		
Produced	Date	Tested	- 1	Production	BBL		MCF	BBL	Corr. API	Grav	vity				
	3/25/04	24 hr	s	\Rightarrow	0		962	0	NA	N/	Δ				
Choke	Tbg. Press.	Csg.		24 Hr.	Oil		Gas	Water	Gas: Oil	Well S	Status				
Size 3/8"	Flwg. 270 psi	Press Packe		Rate	BBL 0		мсғ 962	BBL 0	NA Ratio	Ratio		SIWOPL			
28a. Production	<u> </u>	Liacke	<u>" </u>	*	1 ,		1 302		L 13/7	Щ.			DIVVOPL	-	
Date First	Test	Hours		Test	Oil		Gas	Water	Oil Gravity	Gas	Proc	uction N	lethoo		
Produced	Date	Tested	;	Production	BBL		MCF	BBL	Corr. API	Gravit	- 1				
				<u>¬></u>	1		<u></u>			<u> </u>			·		
Choke Size	Tbg. Press. Flwg.	Csg. Press		24 Hr. Rate	Oil BBL		Gas MCF	Water BBL	Gas: Oil Ratio	Well S	Status				
0126	Ja.	1 , ,639	' I	, care	I DOL		I'WO'	1225	, valio	I					

28b. Production	·	Harres	Tool	01	Icaa	I\A/ata=	Oil Crowite	1 600	Production Mathew	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Produced	Date	resieu		DDL	IVICI	BBL	COII, AFI	Gravity		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas: Oil	Well Statu	s	·····
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
			\Rightarrow							
28c. Production						land .				
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas: Oil	Well Statu	s	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio	:		
29. Disposition of	of Gas (Sold, u	sed for fuel,	vented, etc.)					<u></u>		
Sold if produ	ıced									
30. Summary of	Porous Zones	(Include Aq	uifers):					31. Forma	tion (Log) Markers	
Show all impor	tant zones of	porosity an	d contents there	of: Cored int	tervals and	all drill-ste	m			
tests, including of and recoveries.	depth interval t	ested, cushi	on used, time too	l open, flowing	g and shut-	in pressure	es			
	ormation		T	Detter	Dage	winding Co	-111-	 		Тор
F	ormation		Тор	Bottom	Desc	ription, Co	ntents, etc.	<u> </u>	Name	Meas Depth
								9	San Andres	552'
									Glorieta	1439'
									Yeso	1556'
									Tubb	2990'
			1						Abo	3623'
									Wolfcamp	4404'
								١ ١	VC B Zone	4490'
									Spear	4630'
									Cisco	4894'
									Strawn	5048'
								Pı	e-Cambrian	5170'
		L								
32. Additional re	emarks (includ	e plugging p	rocedure):				•			
		•								
33.Circle enclos	ed attachmen	le.								
	echanical Log		roald \	2. Geologic	o Donort		2 DCT Donat	4 Diso	ational Current	
	`	•	. ,	_	•		3. DST Report		ctional Survey	
5. Sundry No	tice for pluggin	ig and ceme	nt verification	6. Core An	alysis	7	7. 0 ther: Devi	ation Survey	'	
34. I hereby cert	ify that the for	egoing and a	attached informati	on is complete	e and corre	ect as deter	mined from all a	available rec	ords (see attached ins	tructions)*
Name(please pr	int)		. <u>.</u>	Tina Huer	ta			Title	Regulatory Com	pliance Supervisor
		٧.	1)	1						
Signature	-=	Jun	a the	<u>va</u>				_ Date	May	5, 2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any talse, tictitious or traudulent statements or representations as to any matter within its jurisdiction.

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

160

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

		<u></u>	TILL IN	CATIO	N AND ACI	EAGE DEDIC	AHONTLA	<u>\1</u>				
¹ API Number			- 1	² Pool Code	·	³ Pool Name						
30-	005-6344	44		82730		Pecos Slope Abo						
⁴ Property Code		⁵ Property Name							⁶ Well Number			
	ĺ				George QJ	11						
⁷ OGRID No.					8 Operator	⁹ Elevation						
025575				Ya	tes Petroleum	3765'GL						
10 Surface Location												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
F	26	6S 25E 2080 North 1350 West Ch				Chaves						
11 Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
							l					
12 Dedicated Acre	s ¹³ Joint	or Infill	Consolidatio	Code 15 Or	der No.							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-

STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Tina Huerta Printed Name RECEIVED Regulatory Compliance Supervisor MAY 0 6 2004 Title and E-mail Address 1350'W ORD-ARTESIA May 5, 2004 ¹⁸SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

Yates Petroleum Corporation George QJ Federal #11 Section 26-T6S-R25E Chaves County, New Mexico

Form 3160-4 continued:

26. Perforation Record								
Perforated Interval	Size	No. Holes	Perf Status					
4921'-4939'		108	Under CP					
3672'-3682'		11	Producing					
3694'-3708'		15	Producing					
3718'-3726'		9	Producing					
3732'-3736'		5	Producing					
3750'-3754'		5	Producing					
3802'-3812'		11	Producing					
3838'-3842'		5	Producing					
3898'-3908'		11	Producing					
3928'-3946'		9	Producing					
4040'-4054'		15	Producing					

	I	NCLINATIO	N REPORT			
FIELD NAME		2. I	EASE NAME			
		İG	eorge QJ Fed #11			
OPERATOR						
rates Petrole	un					
ADDRESS						
05 Sourh 41						
LOCATION (Section,		- NI NA			. • •	
sec.26, 1-6-N	l, R-25-E, Chaves		······································			
		RECORD	OF INCLINATION	ON		
Measured Depth eet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle x 100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)	
383	383	1.00	1.75	6.70	6.70	
785	402	1.50	2.62	10.53	17.23	
937	152	1.25	2.18		20.54	
1188	251	0.75	1.31	3.28	23.82	
1624	436	1.00	1.75	7.63	31.45	
1862	238	1.00	1.75	4.16	35.61	
2112	488	0.75	1.31	6.39	42.00	
2393 2643	281	1.25	2.18	6.12 3.27	48.12	
2925	250 282	0.75 0.75	1.31	3.69	51.39 55.08	
3180	255	0.75	.87	2.21	57.29	
3427	247	0.50	.87	2.14	59.43	
3680	253	0.25	.44		60.54	
3962	282	1.00	1.75	4.93	65.47	
4056	94	1.00	1.75	1.64	67.11	
4182	126	1.50	2.62	3.30	70.41	
4305	123	1.00	1.75	2.15	72.56	
4432	127	1.50	2.62		75.88	
4555 4650	123	0.50	.87		76.95	
4777	95	1.00	1.75 1.75	1.66 2.22	78.61	
4931	154	0.75	1.75	2.01	80.83 82.84	
5245	314		1.31	4.11	86.95	
					1 30.00	
·	 					
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	+	 		ļ		
				 	_	
		 	·			
·					- T	

Accumulative total displacement of well bore at total depth of	5270'	86,95 feet.
Inclination measurements were made in : Tubing	Casing Open Hole X	
Labour		
Signature of Authorized Representative	Signature of Authorized Representative	····
L.V. Bohannon_		•
Name of Person and Title (type or print)	Name of Person and Title (type or print)	
Adobe Drilling		
Name of Company	Name of Company	
Telephone 432-552-5553	Telephone	
Area Code	Area Code	
Certified By	Date	

Lucida L. Lulton