District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-101 March 4, 2004

Oil Conservation Division RECEIVED Submit to appropriate District Office State Lease - 6 Copies

1220 South St. Francis Dr. MAY 0 5 2004

State Lease - 6 Copies Fee Lease - 5 Copies

Santa Fe, NM 87505

TO WITNESS CEMENTING OF

ALL CASING STRINGS

A DDI	TC ATI	IONI T	OD DEDI	мтт	TO D	DII I	DE ENTI	rD Di		N DITICDAC		_	MENDED REPORT
	APPLICATION FOR PERMIT TO DRILL, RE-E								اظا الحدد	1, I LUGDAC	² 00	GRID Number	r
Pecos River Operating, Inc. 8235 Douglas Ave., Suite 1200, LB76, Dalla								s. TX 75225			³ API Number		
³ Property Code Mitchell ³ Property							roperty Name	S, TX /5225 30 - 00 S - 636 56 Name 2 'Well No.			II No.		
			MILCI	тетт		7 C	rface Loca						
UL or lot no.	Section	Townsl	nip Rang		Lot I		Feet from the		outh line	Feet from the	Far	st/West line	County
JE OF TOURIO.	9	6-S			2001		1650	Nor		1650		est	Chaves
⁸ Proposed Bottom Hole Loca								Diffe	ent Fr	om Surface			
UL or lot no.	Section	Townsl	nip Rang	e	Lot I	dn	Feet from the	North/South line		Feet from the	n the East/West line		County
	Pecos	Slo	Proposed Pope Abo	ool l						¹⁰ Propo	sed F	Pool 2	
				Dril	ling Pi	t Loca	tion and O	ther In	format	ion			
UL or lot no.	Section	Towns	hip Rang	ge	Lot 1	ldn	Feet from the	North/S	outh line	Feet from the	Ea	st/West line	County
	9	6-S	26_F	7			1650	<u> </u>	N	1650		W	Chaves
Depth to ground	water				Distance	from neares 560	st fresh water well			Distance from nearest : 800		e water	
11 Work	Type Code		12 Well Ty	ype Code			13 Cable/Rotary		1	14 Lease Type Code		15 Ground Level Elevation	
New Dr	ill		Gas			F	Rotary	Fee		'ee	363		634'
No 16 M	lultiple		¹⁷ Proposi 5000		!	Alc	18 Formation		United Drilling,		~	Inc. 6/10/04	
140			3000		D						9,	IIIC.	0/10/04
Hole C			Casina Si-a				sing and Co					<u> </u>	Estimated TOC
Hole S			Casing Size	_		weight/fo	1	Setting D	epun	Sacks of Cer	ment		Estimated TOC
11"		-	<u>11-3/4"</u> 8-5/8"		42#, H-40 24#, J-55		<u>850'</u> 1625'		275 600			urface urface	
	7/8"		5-1/2"	_	15.5#, J-55			4500'		790			urface
	770		3-1/2		13.3	• 5π ₁ 0-33 4300			7,50			durace	
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. See Attachment #1 attached hereto.													
I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines a general permit, or an (attached) alternative OCD-approved plan . Signature:							, or	oved by:	OIL C	CONSERVAT	IOI	N DIVIS	ION
Printed name: Erik B. Daugbjerg							Title:		ADV 1	4 2004	7	ut5	PROVINCE A 20
Title:								oval Date.	ML/()	Ex	xpirat	tion Date:	MAY 1 4 20
Data	E-mail Address: edaugbjerg@msn.com Date: 04/28/04 Phone: 214/691-3132							tions of A	pproval:	NOTIFY	00	CD SPU	D & TIME

Attachment #1

- Plan to drill to a total depth of 4300'
- All casing will be cemented and tested according to approved methods.
- Well control equipment will be 11", 3M.double-ram BOP's, and will be tested prior to drilling below 8-5/8" casing.
- Earthen pits shall be located either on the West or North side of the drilling location.
- All free water shall be removed from pits and hauled off for disposal, and all cuttings shall be dried and removed per state regulations.

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State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-144 March 12, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes \(\subseteq \text{No} \subseteq \)

Type of action: Registration of a pit o	r below-grade tank Closure of a pit or below-grad	e tank 🔲						
	214/691–3132	_						
Operator: Pecos River Operating, Inc. Telephone:	e-mail address: edaugbjerg	<u>emsn.com</u>						
	Address: 8325 Douglas Ave., Suite 1200, LB 76, Dallas, TX 75225							
Facility or well name: Mitchell API #:	U/L or Qtr/QtrSec9T_6: 18 14 69 AB: 1927	<u> 8 26E</u>						
County: Chaves Latitude 33°48'43.00" Nue 104	18 14 6 NAW: 1927 ☐ 1983 ☐ Surface Ow	ner Federal 🔲 Stat	e 🛚 Private 🗌 Indian 🗌					
<u>Pit</u>	Below-grade tank							
Type: Drilling Droduction Disposal	Volume:bbl Type of fluid:							
Workover ☐ Emergency ☐	Construction material:							
Lined \(\sum \) Unlined \(\sum \)	Double-walled, with leak detection? Yes If not,	explain why not.						
Liner type: Synthetic ★ Thickness 12 mil Clay Volume								
bb1								
	Less than 50 feet	(20 points)	20 points					
Depth to ground water (vertical distance from bottom of pit to seasonal high	50 feet or more, but less than 100 feet	(10 points)	20 points					
water elevation of ground water.)	100 feet or more	(0 points)	•					
	100 leet of more	(o points)						
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	20 points					
water source, or less than 1000 feet from all other water sources.)	No	(0 points)						
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)						
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet 800	(10 points)	10 points					
	1000 feet or more	(0 points)						
	Ranking Score (Total Points)		50 points					
If this to a mit alcourse (1) and a harding set of Carillet above a decision of the circumstance of the Carillet above and the circumstance of the circums								
If this is a pit closure: (1) attach a diagram of the facility showing the pit's		=						
onsite offsite from If offsite, name of facility								
date. (4) Groundwater encountered: No Tyes If yes, show depth belo	w ground surfaceft. and attach sample	results. (5) Attach	soil sample results and a					
diagram of sample locations and excavations.								
I hereby certify that the information above is true and complete to the best of	my knowledge and belief. I further certify that the a	bove-described ni	t or below-grade tank has					
been/will be constructed or closed according to NMOCD guidelines \(\prec\), a	general permit □, or an (attached) alternative OC	D-approved plan	□.					
Date: 05/04/04 Printed Name/Title Erik B. Daugbjerg, Presiden	to A. R. Danela.							
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve the	relieve the operator of liability should the confirmts of the	ne pit or tank conta	minate ground water or					
regulations.	operator of its responsibility for compliance with any c	ther regeral, state,	or local laws allower					
ALLAN 19 BOAL A AAAA								
AMAY 13 2004 A - (1) 1) 7	200							
Printed Name/Title	Signatura							
Times Tulle Tille	Signature							
	Please see attache	d						
·	— stipulations and/or							
	—— sudulations and/oi	_						

requirements:



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor

Joanna Prukop
Cabinet Secretary
Acting Director
Oil Conservation Division

13 May 2004

Pecos River Operating 8325 Douglas Ave., Suite 1200, LB 76 Dallas, Texas 75225

RE:

Permit Stipulations - Mitchell# 2

1650'FNL & 1650'FWL

Unit F SEC-9 T-6S R-26E

The Oil Conservation Division of Artesia is in receipt of your application to construct a pit for the purpose of drilling. The request is hereby accepted and approved with the following provisions:

- 1. Construction and closing of pit(s) must meet the criteria of Rule 19.15.2.50 and the Pit Guidelines.
- 2. The pit is not located in any watercourse, lakebed, sinkhole, playa lake, or wetland.
- 3. Notice is to be given to the OCD prior to construction of the pit(s).
- 4. Liner must be a minimum of 12 mil. woven.
- 5. Upon cessation of drilling the freestanding fluid will be removed and disposed of in an OCD approved facility.
- 6. Due to liner choice, the pit's contents and the liner shall be removed and disposed of in a manner approved by the Division.
- 7. The integrity of the bottom liner may not be breached at any time for any reason.
- 8. The pit will not be used for any additional storage of fluids.
- 9. The Division may attach additional conditions to any permit upon a finding that such conditions are necessary to prevent the contamination of fresh water, or to protect public health or the environment. (19.15.2.50.C.3.G.1.)
- 10. Re-seeding mixture will must be approved or authorized by surface owner.

If I can be of any further assistance, please feel free to call (505) 748-1283 ext. 109.

Sincerely,

Van Barton

State of New Mexico

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. New Mexico 87504-2088

DISTRICT IV P.O. BOX 2088, SANTA FR, N.M. 87504-20	WELL LOCATION AND A	ACREAGE DEDICATION PLAT	□ AMENDED REPORT		
API Number	Pool Code	Pool Code Pool Name			
		Pecos Slope Abo			
Property Code	Prope	erty Name	Well Number		
	MIT	CHELL	2		
OGRID No.	Opera	tor Name	Elevation		
	PECOS RIVER	OPERATING, INC.	3634'		

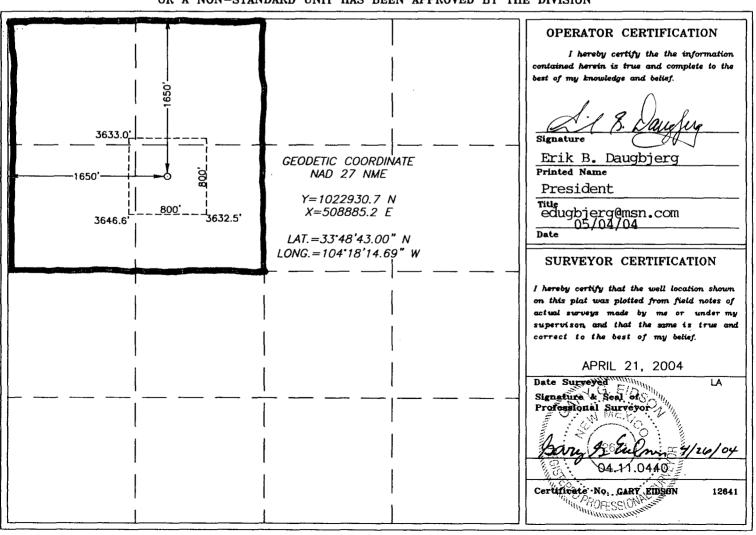
Surface Location

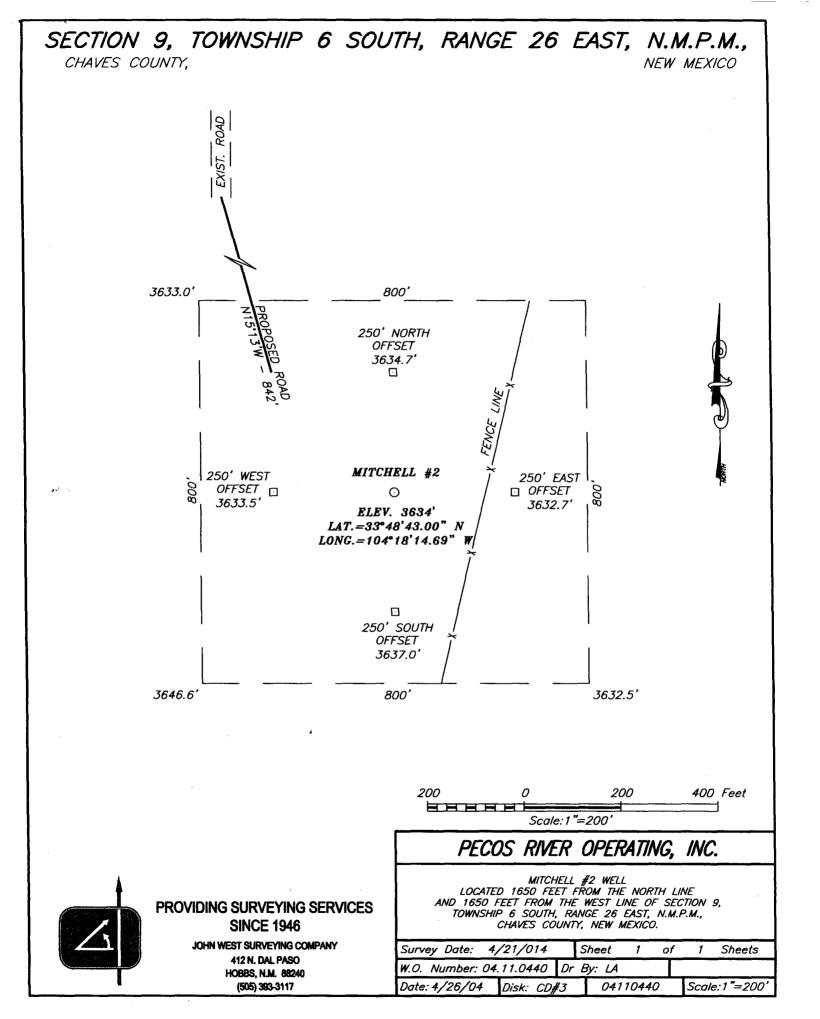
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	9	6-S	26-E		1650'	NORTH	1650'	WEST	CHAVES
				77 1 7	4: YA D:44	4 5 6	•		

Bottom Hole Location If Different From Surface

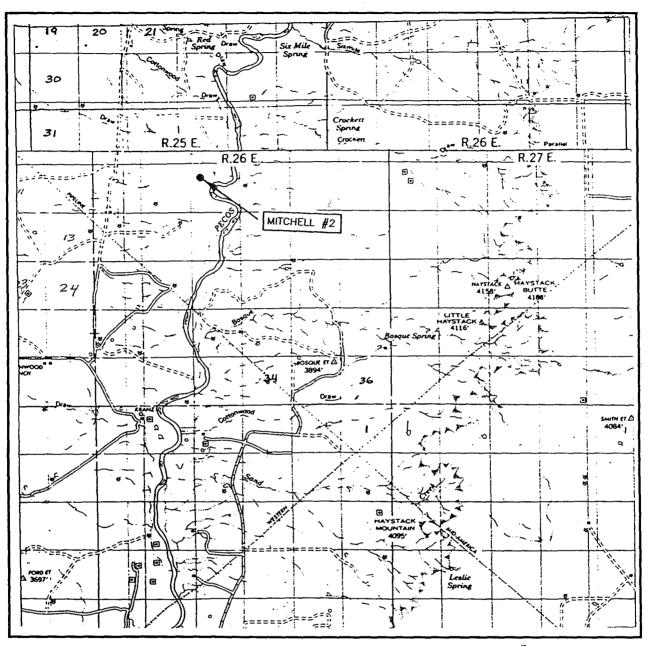
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	or Infill C	onsolidation	Code Or	der No.			<u> </u>	L
160									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





VICINITY MAP

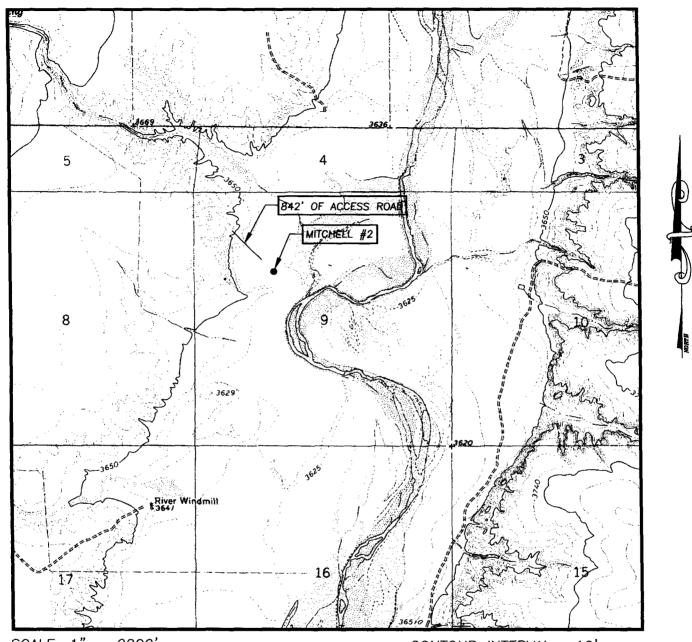


SCALE: 1" = 2 MILES

SEC. 9 TV	WP. <u>6-S</u> RGE. <u>26-E</u>
SURVEY	N.M.P.M.
COUNTY	CHAVES
DESCRIPTION	1650' FNL & 1650' FWL
ELEVATION	_3634'
OPERATOR	PECOS RIVER OPERATING, INC.
LEASE	MITCHELL

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117

LOCATION VERIFICATION MAP



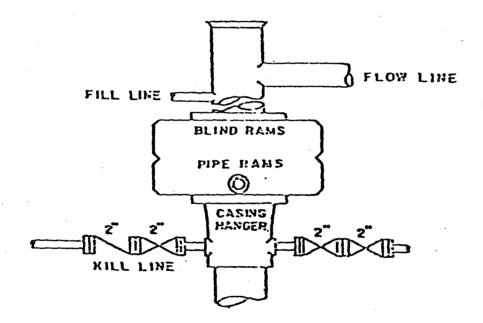
SCALE: 1" = 2000'

CONTOUR INTERVAL: 10' COTTONWOOD DRAW, N.M.

SEC9 IV	VP. 6-5 RGE. 26-E
SURVEY	N.M.P.M.
COUNTY	CHAVES
DESCRIPTION_	1650' FNL & 1650' FWL
ELEVATION	3634'
OPERATOR	PECOS RIVER OPERATING, INC.
LEASE	MITCHELL
U.S.G.S. TOP	OGRAPHIC MAP DRAW, N.M.

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117

BLOWOUT PREVENTER SKETCH



DUAL RAM-TYPE PREVENTER

PECOS RIVER OPERATING, INC. 1650' FNL & 1650' FWL, Sec 9, T6S, R26E MITCHELL #2 CHAVES COUNTY, NEW MEXICO