



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**  
Governor

**Joanna Prukop**  
Cabinet Secretary  
Acting Director  
Oil Conservation Division

5/25/2004

Forest Oil Corp  
1600 Broadway Ste 2200  
Denver, CO 80202

Dear Operator

The attached document was submitted to the New Mexico OCD in April 2001, indicating the company wished to reclassify this well as a Water Source Well, however no additional documentation has been received indicating that the reclassification was actually performed and the procedure completed to reclassify.

Please furnish this office with the necessary documentation. Our records indicate this well to be an idle injection well, which is out of compliance with NMOCD Rule 201 and 705.

Sincerely,

A handwritten signature in black ink, appearing to read "Gerry Guye", with a long, sweeping horizontal line extending to the right.

Gerry Guye  
Compliance Officer  
NMOCD – District II

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

C/SP

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
**SAGA PETROLEUM LLC**

3a. Address  
**415 W Wall, Suite 1900, Midland, TX 79701**

3b. Phone No. (include area code)  
**(915)684-4293**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**990' FSL & 330' FWL  
Sec. 3 (U), T16S, R30E**

5. Lease Serial No.  
**LC 069465**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**Unit Agreement # 8910087730**

8. Well Name and No.  
**West Henshaw Premier Ut Tr 5 #3**

9. API Well No.  
**30-015-03832**

10. Field and Pool, or Exploratory Area  
**West Henshaw Grayburg**

11. County or Parish, State  
**EDDY  
NM**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Convert to WSW</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Intent to convert to Water Supply Well**

**TD 2899', OH 2848'-2899', Pkr @ 2793' w/14,000# tension, recompleated as WW 12/1966.**

**Well was SI 1/1984 and remained on TA status**

**Last MIT in file by Penroc dated 10/1994. Change of Operator 1/1997 to Saga from Penroc.**

**ND wellhead & NU BOP**

**Release pkr & POOH w/pkr & cmt lined tbg**

**RU wireline truck & make gauge ring, run to 2750', set CIBP @ 2700', cap w/35' cmt**

**Test CIBP & csg to 500 psi. Run CBL from 2600' to TOC.**

**If TOC above 2025', perf 2 JSPF @ 2127', 2133', 2144', 2153', 2159' & 2163'**

**RIH w/treating pkr & workstring to 2050', set pkr, swab well dwn. Acidize w/750 gals 15% NEFE.**

**If well does not flow, swab test.**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**Bonnie Husband**

Signature

*Bonnie Husband*

Title

**Production Analyst**

Date

**04/18/2001**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**(ORIG. SGD.) ALEXIS C. SWOBODA**

Title

**PETROLEUM ENGINEER**

**APR 24 2001**

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)