

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM0405444A

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other			7. Unit or CA Agreement Name and No.		
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP			8. Lease Name and Well No. Todd 26E Federal 18		
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73120-8260		3a. Phone No. (include area code) 405-228-8209	9. API Well No. 30-015-33113 SI		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 2310 FNL & 660 FWL At top prod. Interval reported below At total Depth			10. Field and Pool, or Exploratory Ingle Wells; Delaware 11. Sec. T., R., M., on Block and Survey or Area 26 23S 31E 12. County or Parish Eddy 13. State NM 17. Elevations (DR, RKB, RT, GL)* 3431 GL		
14. Date Spudded 2/12/2004	15. Date T.D. Reached 2/26/2004	16. Date Completed 3/26/2004 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.			
18. Total Depth: MD TVD 8,300	19. Plug Back T.D.: MD TVI 8249	20. Depth Bridge Plug Set: MD TVI			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8 H40	48	0	850		870 sx Class C, circ 350 sx		0	
11	8 5/8 J55	32	0	4320		1120 sx Class C, circ 69 sx		0	
7 7/8	5 1/2 J55	15.5 & 17	0	8300		940 sx Class C		2360	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	7299							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Delaware	7360	8104	8089-8104	0.4	30	producing
			7802-7809	0.4	14	producing
			7360-7368	0.4	16	producing

26. Perforation Record

Depth Interval	Amount and Type of Material
8089-8104	1000 gals 7.5% Pentol; Frac w/50,000# 16/30 Ottawa & RC
7802-7809	1000 gals 7.5% Pentol
7360-7368	1000 gals 7.5% Pentol; Frac w/28,000# 16/30 Ottawa

7. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/26/2004	4/5/2004	24	→	77	245	97			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
0	0	→	77	245	97	3,182		Producing Oil well	

8a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
		→							

See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler	650
				Top Salt	979
				Base Salt	4117
				Delaware	4354
				Cherry Canyon	5276
				Brushy Canyon	6921
				Bone Spring	8186

Additional remarks (include plugging procedure):

3/04/04 MIRU reverse unit. Drill out DV tool, test csg to 1000 psi; held  
3/05/04 RIH w/4" csg gun & perf 2 SPF from 8089-8104, 7802-7809, 7360-7368 60 shots RD WL  
3/06/04 Spot 2 bbls 7.5% Pentol Acid across perfs. PU to 7990 & set pkr. Acidize zone w/1000 gals 7.5% Pentol  
3/07/04 Frac dn tbg w/50,000# 16/30 Ottawa & RC  
3/10/04 RIH w/RBP & pkr to 8003. Pull up to 7810 & spot 2 bbls 7.5% Pentol across perfs. Pull up to 7714, set pkr. Pump 1000 gals 7.5% Pentol  
3/16/04 Latch on to RBP & move to 7708. Move pkr & set @7680. Test RBP to 3000 psi. Rls pkr, pu to 7390 & spot 2 bbls acid, PU to 7260, set pkr  
Pump 1000 gals 7.5% Pentol  
3/21/04 Frac perfs 7360-7368 w/28,000# 16/30 Ottawa.  
ID BOP, NU wellhead. Rih w/rods & pump. Turn well to test.

Enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

ame (Please print)

Linda Guthrie

Title

Regulatory Specialist

Signature

Linda Guthrie

Date

5/8/2004

3 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.