Office District I	District S	tate of New Mex	aco		Fonn C			
	Energy, M	linerals and Natura	al Resources	TYPE A DENIG	March 4	, 2004		
1625 N. French Dr., Hobbs, NM 83 District 11				WELL API NO	). 30-015-33305			
1301 W. Grand Ave., Artesia, NM	1 002 10	OIL CONSERVATION DIVISION			5. Indicate Type of Lease			
District III 1000 Rio Brazos Rd., Aztec, NM 8	97410	1220 South St. Francis Dr.			STATE S FEE			
District IV	3	Santa Fe, NM 875	505	6. State Oil &	Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, 1 87505	N <b>M</b>				VO-4972			
	Y NOTICES AND REPO	ORTS ON WELLS		7. Lease Name	or Unit Agreement N	ame		
(DO NOT USE THIS FORM FOR								
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Southern Cross 32 State  8. Well Number				
1. Type of Well:	57			8. Well Numb	er			
	ell 🛛 Other				3			
2. Name of Operator  Mock Energy Corporation				9. OGRID Number				
Mack Energy Corporation  3. Address of Operator				013837				
P.O. Box 960, Artesia, NM 88211-0960				Antelope Sink; Upper Penn				
4. Well Location				12000	or Simi, oppor 2 viii.			
		_			_			
Unit LetterH	<u>1980</u> feet f	from the North	l line and	feet	from the <b>East</b>	_line		
Section 32	Т	nship 18S Rai	nge <b>24E</b>	NMPM	County <b>Eddy</b>	i		
Section 32	1011	Show whether DR,			County <b>Eddy</b>			
	11. Elevation (	3780' ·						
Pit orBelow-grade Tank Applica	tion (For pit or below-grade	tank closures, a form	C-144 must be attacl	hed)				
Pit Location: ULSect	TwpRng Pit	typeDe	oth to Groundwater	Distance from	n nearest fresh water well_			
Distance from nearest surface	water Below-grade	e Tank Location UL	SectTv	vpRng	1			
feet from theli	ine andfeet from th	eline						
10.0	1 1 A	4- T., di4- NI.	CNI_4:	. Danasa 041	D-4-			
	heck Appropriate Bo			•				
	OF INTENTION T			BSEQUENT R				
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WO				_	ALTERING CASIN	GЦ		
~~	NDON CHANGE PLANS COMMENCE DE			RILLING OPNS.		П		
TEMPORARILY ABANDOI	,,	PULL OR ALTER CASING  MULTIPLE  CASING TEST						
	MULTIPLE							
PULL OR ALTER CASING	MULTIPLE	, 🗆	CEMENTJOB		<b>_</b>			
OTHER:  13. Describe proposed	MULTIPLE COMPLETION or completed operations	s. (Clearly state all p	OTHER:	Spud and cen	nent casings dates, including estim			
OTHER:  13. Describe proposed	or completed operations posed work). SEE RULE hole @ 5:00 AM. ble @ 1223', RIH w/27 5-6, 6# salt, tail in w/2 30 minutes, held OK. e @ 7028'. ints 4 1/2" J-55 10.5# s 800 sx 35-65-6, 3# salt OC 12 hours tested carmation above is true and	i. (Clearly state all p i. (Clearly state all p i. 1103. For Multipl i. joints 8 5/8" J-55 200 sx Class C, 29 set @ 7027', Ceme i. 1/4# CF, tail in a sing to 600# for 2 complete to the best	OTHER:  Detrinent details, are Completions: Are Complete are Com	Spud and cen and give pertinent Attach wellbore di B', Cemented w/1 sx, plug down @ 1/600 sx 50-50-2. 2, 10% FL25, 5 OK. e and belief. I furti	dates, including estim agram of proposed con as Class H, 10% at 11:00 AM. WOC 1 # salt, 5# LCM, circular certify that any pit of	AP, 2%8 hours		
OTHER:  13. Describe proposed of starting any propor recompletion.  04/15/2004 Spud 12 1/4" ho CC, 1/4# CF, 400 sx 35-6: tested casing to 1800# for 05/10/2004 TD 7 7/8" hold 05/12/2004 RIH w/165 joi 05/13/2004 2nd stage w/8 plug down @ 7:00 AM. W  I hereby certify that the inforgrade tank has been/will be consti	or completed operations posed work). SEE RULE hole @ 5:00 AM. ble @ 1223', RIH w/27 5-6, 6# salt, tail in w/2 30 minutes, held OK. e @ 7028'. ints 4 1/2" J-55 10.5# s 800 sx 35-65-6, 3# salt OC 12 hours tested carmation above is true and	s. (Clearly state all p E 1103. For Multipl  joints 8 5/8" J-55 200 sx Class C, 29  set @ 7027', Ceme 1, 1/4# CF, tail in the set of the best of the b	OTHER:  Detrinent details, are Completions: Are Completed are Com	Spud and cen and give pertinent Attach wellbore di B', Cemented w/1 sx, plug down @ 1/600 sx 50-50-2. 2, 10% FL25, 5 OK. e and belief. I furtl or an (attached) a	dates, including estim agram of proposed con agram of proposed agram of proposed agram a	AP, 2% 8 hours 100 sx r below- plan  04		
PULL OR ALTER CASING OTHER:  13. Describe proposed of starting any propor recompletion. 04/15/2004 Spud 12 1/4" In 04/17/2004 TD 12 1/4" ho CC, 1/4# CF, 400 sx 35-66 tested casing to 1800# for 05/10/2004 TD 7 7/8" hole 05/12/2004 RIH w/165 joi 05/13/2004 2nd stage w/8 plug down @ 7:00 AM. W I hereby certify that the inforgrade tank has been/will be constituted to the constitute of the co	or completed operations posed work). SEE RULE hole @ 5:00 AM. ble @ 1223', RIH w/27 5-6, 6# salt, tail in w/2 30 minutes, held OK. e @ 7028'. ints 4 1/2" J-55 10.5# s 800 sx 35-65-6, 3# salt OC 12 hours tested ca	s. (Clearly state all p E 1103. For Multipl  joints 8 5/8" J-55 200 sx Class C, 29  set @ 7027', Ceme 1, 1/4# CF, tail in the set of the best of the b	OTHER:  Detrinent details, are Completions: Are Completed are Com	Spud and cen and give pertinent Attach wellbore di B', Cemented w/1 ex, plug down @ 1/600 sx 50-50-2. 2, 10% FL25, 5 OK. e and belief. I furtl or an (attached) a tion Clerk	dates, including estim agram of proposed con agram of proposed agram of proposed agram a	AP, 2% 8 hours 100 sx r below- plan  04		
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