

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOil Cons.
N.M. Div-Dist 2
1301 W. Grand Avenue
Artesia, NM 88210
(See other instructions on reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995WELL COMPLETION OR RECOMPLETION REPORT AND LOG*
RECEIVED

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other
2. NAME OF OPERATOR Pogo Producing Company						MAY 28 2004 OCC-ARTESIA	
3. ADDRESS AND TELEPHONE NO. P. O. Box 10340, Midland, TX 79702-7340 432-685-8100						5. LEASE DESIGNATION AND SERIAL NO. NM-11038	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*) At surface 760' FSL & 1860' FEL At top prod. interval reported below same At total depth same						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
14. PERMIT NO.						DATE ISSUED 02/12/04	
15. DATE SPUDDED 02/27/04		16. DATE T.D. REACHED 03/15/04		17. DATE COMPL. (Ready to prod.) 04/15/04		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 2912	
19. ELEV. CASINGHEAD 2913		20. TOTAL DEPTH, MD & TVD 5640		21. PLUG, BACK T.D., MD & TVD 5583		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS 0-5640		CABLE TOOLS		27. WAS WELL CORED No	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Delaware 5128-66						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN ZDL/CN, DLL/MLL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8		24		601		12-1/4	
5-1/2		15.5		5640		7-7/8	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-7/8		5008					
31. PERFORATION RECORD (Interval, size and number)							
5128-66 (2spf)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5128-66				Acid w/ 2000 gals 7-1/2% acid			
				Frac w/ 21,120# 20/40 white sand			
				24,000# SLC			
33. * PRODUCTION							
DATE FIRST PRODUCTION 04/17/04		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 04/27/04		HOURS TESTED 24		CHOKE SIZE		PROD'N FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
						GAS—MCF.	
						WATER—BBL.	
						OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY Blaise Campanella	
35. LIST OF ATTACHMENTS C-104, Logs, Sundry, Deviation Survey							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
Cathy Wright		Sr. Operation Tech				05/20/04	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Pogo Producing Company
P.O. Box 10340
Midland, TX 79702-7340

30-015-33410

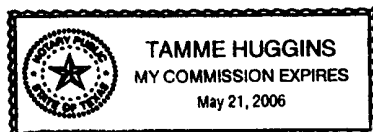
Cimarron 23 Federal #1
Eddy County, New Mexico

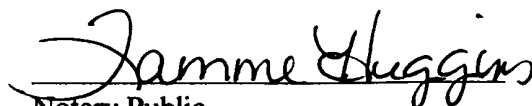
CONFIDENTIAL

197	1.97	3/4	1.31	2.59	2.59
351	1.54	1	1.75	2.70	5.28
601	2.50	1	1.75	4.38	9.66
761	1.60	3/4	1.31	2.10	11.76
913	1.52	2	3.50	5.32	17.08
1070	1.57	2	3.50	5.50	22.57
1259	1.89	2	3.50	6.62	29.19
1477	2.18	2	3.50	7.63	36.82
1666	1.89	2 3/4	4.81	9.10	45.91
1792	1.26	2	3.50	4.41	50.32
1950	1.58	2 1/2	4.38	6.91	57.23
2076	1.26	2	3.50	4.41	61.64
2234	1.58	2 3/4	4.81	7.60	69.25
2360	1.26	1 1/4	2.19	2.76	72.00
2517	1.57	2 1/4	3.94	6.18	78.19
2706	1.89	2	3.50	6.62	84.80
2958	2.52	2 3/4	4.81	12.13	96.93
3116	1.58	2	3.50	5.53	102.46
3273	1.57	3	5.25	8.24	110.70
3431	1.58	3	5.25	8.30	119.00
3524	0.93	2 3/4	4.81	4.48	123.47
3682	1.58	3 1/2	6.13	9.68	133.15
3777	0.95	2	3.50	3.33	136.47
3934	1.57	3	5.25	8.24	144.72
4060	1.26	2	3.50	4.41	149.13
4123	0.63	3	5.25	3.31	152.43
4230	1.07	2	3.50	3.75	156.18
4388	1.58	2	3.50	5.53	161.71
4545	1.57	2	3.50	5.50	167.20
4703	1.58	3	5.25	8.30	175.50
4766	0.63	2 1/4	3.94	2.48	177.98
5018	2.52	2	3.50	8.82	186.80
5269	2.51	1	1.75	4.39	191.19
5520	2.51	1 1/4	2.19	5.49	196.68
5640	1.20	1 1/4	2.19	2.63	199.31


Michael Roghair - General Manager

The attached instrument was acknowledged before me on the 19th day of March 2004 by Michael Roghair, General Manager CapStar Drilling, L.P.




Notary Public

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Basal Anhydrite	2776		
Delaware Lime	2980		
Bell Canyon	3006		
Cherry Canyon	3914		
Williamson	5057		
Brushy Canyon	5176		

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH