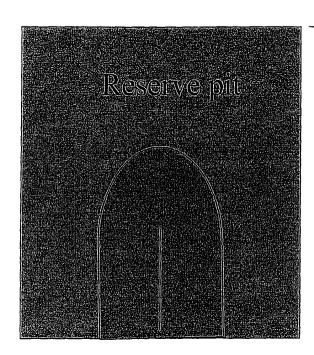
Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		WELL API NO.	March 4, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			30-005-63485	
1301 W. Grand Ave., Artesia, NM 88210 District III		OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE	xx
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa PC, INIVI 87	505	FEE 6. State Oil & Gr	oc Lease No
87505			LG-9805	is Lease IVO.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				r Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)			Enron AEY State	
1. Type of Well: Oil Well Gas Well xx	Other	RECEIVED	8. Well Nu 2	mber
2. Name of Operator		MAY 1 0 2004	9. OGRID	Number
Yates Petroleum Corporation		EP-ARTESIA	025575	
3. Address of Operator	~	MED-HHIPOIN		ne or Wildcat
105 South 4 th Street, Artesia, NM 8	8210		Undesignated Fo	or Ranch Pre-Permian
Unit Letter P: 660 feet from the South line and 660 feet from the East line				
Section 25 Township 9S Range 26E NMPM County Chaves				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3834' GR				
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)				
Pit Location: UL P Sect 25 Twp 98 Rng 26E Pit type Drilling Depth to Groundwater NA Distance from nearest fresh water well NA				
Distance from nearest surface water NA Below-grade Tank Location UL Sect Twp Rng;				
feet from theline andfeet from theline				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
			SEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL WOR	K 🗆	ALTERING CASING 🗍
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN	1D 🗆	ADANDONWENT
OTHER. []			- 4 ADD 4 D 4	L. Dallis District.
OTHER: OTHER: xx Extend APD and Provide Drilling Pit Information				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion. Yates Petroleum Corporation wishes	to extend the captioned well's API) expiration date for	r one (1) year to In	ne 19, 2005
Yates Petroleum Corporation wishes to extend the captioned well's APD expiration date for one (1) year to June 19, 2005. A drilling pit will be constructed at this wellsite under Yates Petroleum Corporation general plan that was approved by				
OCD on April 15, 2004. (The State Engineers Web Site has been accessed for the above well. There were no records found of ground				
water depth, water wells or the indication of any surface water.) Thank you,				
Thank you,				
I hereby certify that the information	above is true and complete to the bo	est of my knowledge	e and belief. I furth	er certify that any pit or below-
grade tank has been will be constructed or	closed according to NMOCD guidelines [], a general permit xx (or an (attached) alteri	native OCD-approved plan 🔲.
SIGNATURE				
Type or print name: Robert Asher	E-mail address: debbiec@y	pcnm.com Tele	ephone No. (505)	748- 4376
(This space for State use)	AMERICAN COMPANY OF THE SECOND		·	·
omignal signed by the W. Gum				
APPPROVED BY	TITLE			DATE MANY
Conditions of approval, if any:				DATE MAY 1 8 2004

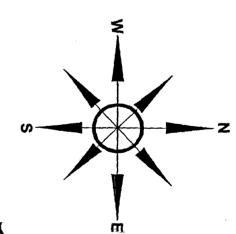
Van Barton

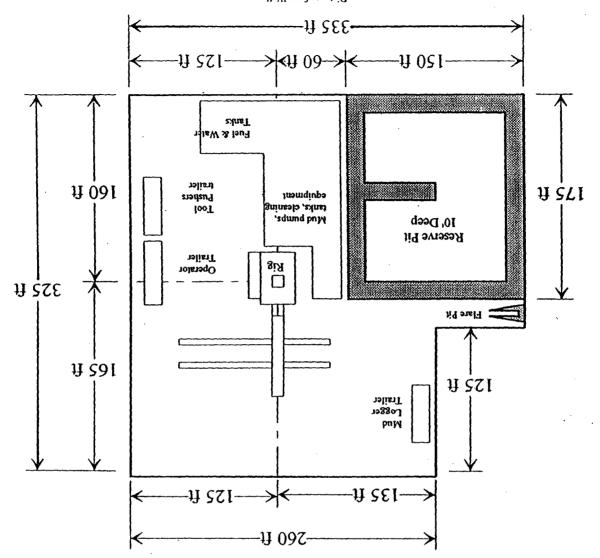


Flare pit

Standard reserve pit. All Reserve pits are double Horse shoe size varies with depth of well

Yates Petroleum Corporation Location Layout for Permian Basin Up to 12,000'





will vary between rigs Head to Reserve Pit Distance from Well

should be a maximum The above dimension



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor

Joanna Prukop
Cabinet Secretary
Acting Director
Oil Conservation Division

18 May 2004

Yates Petroleum Corp. 105 South 4th Street Artesia, New Mexico 88210

RE:

Permit Stipulations - Enron AEY State # 2

API# 30-005-63485

Unit P SEC-25 T-9S R-26E

The Oil Conservation Division of Artesia is in receipt of your application to construct a pit for the purpose of drilling. The request is hereby accepted and approved with the following provisions:

- 1. Construction and closing of pit(s) must meet the criteria of Rule 19.15.2.50 and the Pit Guidelines.
- 2. The pit is not located in any watercourse, lakebed, sinkhole, playa lake, or wetland.
- 3. Notice is to be given to the OCD prior to construction of the pit(s).
- 4. Liner must be a minimum of 12 mil. woven.
- 5. Liner choice may cause the pit's contents and the liner to be removed and disposed of in a manner approved by the Division.
- 6. Pit encapsulations must meet all specific criteria including, but not limited to:
 - A. Site evaluation
 - B. Liner thickness and type must meet requirements as per guidelines.
 - C. Amount of and type of cover
 - D. Drill cuttings will be sampled as per guidelines. Notify OCD 48 hours prior to any sampling event
 - E. In the event that the integrity of the pit lining is breached in a manner such that soil contamination would result, the contents of the pit will have to be disposed of in an approved OCD facility.
- 7. The integrity of the bottom liner may not be breached at any time for any reason.
- 8. The pit will not be used for any additional storage of fluids.
- 9. The Division may attach additional conditions to any permit upon a finding that such conditions are necessary to prevent the contamination of fresh water, or to protect public health or the environment. (19.15.2.50.C.3.G.1.)
- 10. Re-seeding mixture will must be approved or authorized by surface owner.

If I can be of any further assistance, please feel free to call (505) 748-1283 ext. 109.

Sincerely,

Van Barton