

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Oil Cons.  
N.M. Div-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

MAY 28 2004

OCC-ARTESIA

192463

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

OXY USA WTP Limited Partnership

## 3a. Address

P.O. Box 50250, Midland, TX 79710-0250

## 3b. Phone No. (include area code)

432-685-5717

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

760 FSL 2020 FEL SWSE(0)) Sec 26 T18S R30E

## 5. Lease Serial No.

NM025503

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

OXY Pal Federal 1

## 9. API Well No.

30-015-33651 33364

## 10. Field and Pool, or Exploratory Area

Undsg. Hackberry Morrow, N.

## 11. County or Parish, State

Eddy NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

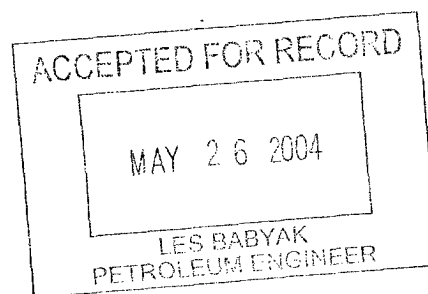
- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |  |
|---|---|--|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Spud.</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>Set Csg &amp; Cmt</u>                               |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached



## 14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

5/21/04

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**OXY PAL FEDERAL #1**

05/14/2004 CMIC: BOWKER

LOCATION STAKED BY JOHN WEST SURVEYORS AT 760' FSL, 2020' FEL, SECTION 26, T18S, R30E, EDDY CTY NM. BUILT ROAD & LOCATION. DUG & LINED RESERVE PITS. SET 20" CONDUCTOR AT 40' & CEMENTED W/ REDI-MIX. MIRU PATTERSON 508. HELD PRE SPUD SAFETY MEETING & RIG INSPECTION. SPUDED 17 1/2" HOLE AT 10:00 PM 5-13-04. DRILLING F/ 40' TO 109' & LOST RETURNS. BUILD & PUMP LCM PILLS. REGAIN CIRCULATION, DRILLING TO 140'. RESET ROATARY TABLE AT REPORT TIME. DON W/ BLM NOTIFIED OF SPUD AT 3:30 PM MST 5-13-04.

05/15/2004 CMIC: LANGE

RESET ROTARY TABLE. DRILLING F/ 140' TO 150'. LOST RETURNS, MIX & PUMP 2 LCM PILLS, REGAINED CIRCULATION. DRILLING F/ 150' TO 181' LOST RETURNS, MIX & PUMP LCM PILL. DRILLING F/ 181' TO 184'. GROUND CRACKING FROM CELLAR OUT TO PIPE RACKS & F/ CELLAR OUT TO MUD TANKS. FLUID COMING OUT OF CRACKS AND UP CELLAR. MIX & PUMP GW-27 & LCM PILL. DRILLING W/ RETURNS F/ 184' TO 560' W/ SURVEYS. PUT LEVEL ON SUB TO WATCH FOR ANY SETTLING, SUB STAYING LEVEL. CRACKS ARE NOT SEEPING FLUID, STILL HAVE MUD COMING UP AROUND CONDUCTOR PIPE.

05/16/2004 CMIC: BOWKER

DRILLING F/ 560' TO 645'. PUMP SWEEP & CIRCULATE OUT OF HOLE. POOH TO RUN CASING. RU CASING CREW & RUN CASING. HIT HARD BRIDGE AT 577', COULD NOT GET THRU IT. TALKED W/ PAUL SCHWARTZ & JIM AMOS W/ BLM, THEY AGRRD TO LET US CEMENT THE CASING AT 577'. RU HALLIBURTON & CEMENT CASING W/ 150 SX THIXOTROPIC, 380 SX HALLIBURTON LITE TAILED W/ 250 SX PREMIUM PLUS. DISPLACED W/ 90 BBLs FW. BUMPED PLUG W/ 600 PSI AT 2:15 PM 4-15-04. CIRCULATED 175 SX TO RESERVE. WOC 6 HOURS. CUT OFF CONDUCTOR & CASING & WELD ON STARTING HEAD. TESTED HEAD TO 500 PSI OK. NIPPLE UP BOPE AT REPORT TIME. PAUL SCHWARTZ W/ BLM NOTIFIED & WITNESSED CEMENT JOB.

05/17/2004 CMIC: BOWKER

FINISH NIPPLE UP BOPE. PU BHA & TRIP IN HOLE. TAG CEMENT. TEST CASING & BOPE TO 500 PSI. DRILL CEMENT & BAFFLE PLATE. DRILLING AHEAD W/ NO PROBLEMS AT REPORT TIME.

05/18/2004 CMIC: LANGE

DRILLING F/ 1372' TO 1990' W/ SURVEYS. NO PROBLEMS AT REPORT TIME.

05/19/2004 CMIC: LANGE

DRILLING F/ 1990' TO 2490' W/ SURVEYS. NO PROBLEMS AT REPORT TIME.

05/20/2004 CMIC: BOWKER

DRILLED TO 2817' AND CRACKED SUCTION LINE ON PUMP. POOH WITH BIT TO CASING. REPAIRED SUCTION LINE. TBIH WITH BIT. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

05/21/2004 CMIC: BOWKER

DRILLING AHEAD WITH NO PROBLEMS.

