

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Albuquerque, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

MAY 21 1994

5. Lease Designation and Serial No.  
NM-104730

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sundance Federal #25

9. API Well No.

30-015-33396

10. Field and Pool, or Exploratory Area  
Sand Dunes Delaware W.

11. County or Parish, State

Eddy County, NM

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 432-685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FEL, Section 4, T24S, R31E

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

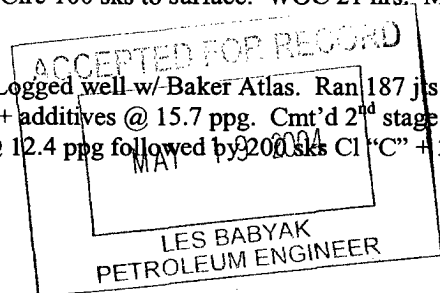
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Drilling operations  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Intermediate Csg - Drld 11" hole to 4215'. TD reached @ 19:00 hrs 04/13/04. Ran 94 jts 8-5/8" 32# & 24# J-55 ST&C csg. Cmt w/ 1280 sks Lite @ 12.4 ppg followed by 200 sks Cl "C" + 2% CaCl2 @ 14.8 ppg. Circ 100 sks to surface. WOC 21 hrs. Make cut-off. Install WH. NU BOP's & test ok.

TD & Prod Csg - Drld 7-7/8" hole to 8370'. TD reached @ 0:30 hrs 04/21/04. Logged well w/ Baker Atlas. Ran 187 jts 4-1/2" 11.6# J-55 & N-80 LT&C csg. Cmt'd 1<sup>st</sup> stage w/ 725 sks Halliburton Premium + additives @ 15.7 ppg. Cmt'd 2<sup>nd</sup> stage w/ 685 sks Halliburton Premium + additives @ 14.1 ppg. Cmt'd 3<sup>rd</sup> stage w/ 355 sks Lite @ 12.4 ppg followed by 200 sks Cl "C" + 2% CaCl2 @ 14.8 ppg. Circ 18 sks to surface. CBL ran 04/29/04. TOC @ 900'.



14. I hereby certify that the foregoing is true and correct

Signed

*Cathy Wright*

Title Sr. Operation Tech

Date 05/14/04

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date