Form 3160-3 (August 1999) DEPARTMENT OF THE INTEGER W. Grand Avenue BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0136 Expires: November 30, 2000

	APPLICATION FOR P	ERMIT TO DRILL	SK REENTER	INIVI 8821	U 5.	Lease Serial No.	336478	
1a. Type of Work	X DRILL	REENTE	R		6.	If Indian, Allotee o	r Tribe Name	
1b. Type of Well	Oil Well X Gas We	ll Other	Single Zone	Multiple Zor	ne 7.	Unit or CA Agreen	nent Name and No.	
	r 1 & Gas Onshore LLC	12558				Lease Name and W	••	
3a. Address P O Rox 8090	04 Dallas TX 75380-9	0004		No. <i>(include area c</i> 972) 715-4830	1 144	API Well No.	- 37777	
	(Report location clearly and in a					Field and Pool, or		
At surface 165	50' FNL & 1650' FWL	٠, ٢	Ú	a .J	نا	ndes	Marrew	
At proposed prod.	zone 1650' FNL	& 1650 FWL		Mar	11.	Sec., T., R., M., SEC. 9, T 22	or Blk. and Survey or Area	
14. Distance in miles	and direction from nearest town	or post office* NW OF CARLSBAD,	NM	•	12.	County or Parish EDDY	13. State	
15. Distance from pro- location to neares property or lease	oposed* it line, ft. 16	50	16. No. of Act	res in lease	17. Spac	7. Spacing Unit dedicated to this well 320		
	rg. unit line, if any)				<u> </u>			
 Distance from proto nearest well, deapplied for, on the 	rilling, completed,	19. Proposed	Depth	20. BLM/BIA Bond No. on file				
•	whether DF, KDB, RT, GL, et	e.	22. Approximate date work will start* DECEMEBER 15, 2002			23. Estimated duration 25 DAYS		
		24	. Attachments			relied Weter		
The following, compl	leted in accordance with the requ	irements of Onshore O	il and Gas Order					
 A Drilling Plan A Surface Use Plan 	d by a registered surveyor. Ian (if the location is on National led with the appropriate Forest S	•	the 5. Oper 6. Such	20 above). ator certification.		•	sting bond on file (see	
25. Signuature	15/4	N	lame (Printed/Ty	ped)		Date		
Devert Hoffman B			BEVERLY HOFFMAN			10/21/02		
SR. PRORATI	ON ANALYST						•	
Approved by (Signautre) /S/ JOE G. LARA			lame (<i>Printed/Typed</i>) /S/ JOE G. LA		. LAF	ARA APR 3 0 2003		
ACT FIELD	MANAGER	C	Office CAF	RLSBAD F	IELD	OFFICE		
conduct operations th	does not warrant or certify that ereon. al, if any, are attached.	the applicant holds lega	ıl or equitable tit		the subject		l entitle the applicant to	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on Reverse)

Weed ris priding ris Done

APPROVAL SUBJECT TO SENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

RECEIVED OCD - ARTESIA OCD - ARTESIA

DISTRICT I P.O., Box 1980, Mobbs, NK 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

DISTRICT II P.O. Brawer BD, Artonia, NM 86211-0719

OIL CONSERVATION DIVISION

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Axtec, NM 87410 P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT IV

P.O. BOX 8088, SANTA FE, N.M. 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code Po	Pool Name			
Property Code	Property Name DUNNAWAY DRAW	Well Number			
OGRID No.	Operator Name KERR-McGEE OIL & GAS ONSHORE, LLC	Elevation 4112'			

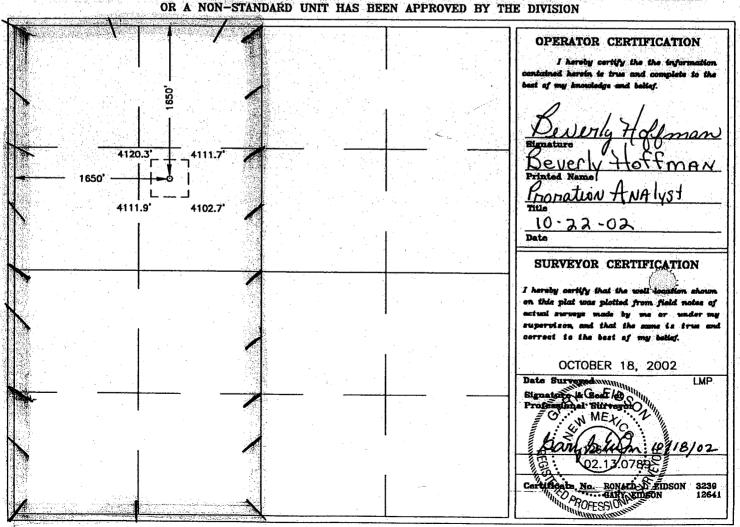
Surface Location

UL or lot No.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
F	9	22-S	23-E		1650	NORTH	1650	WEST	EDDY
					The state of the s			1 7 7 1 2 1	

Bottom Hole Location If Different From Surface

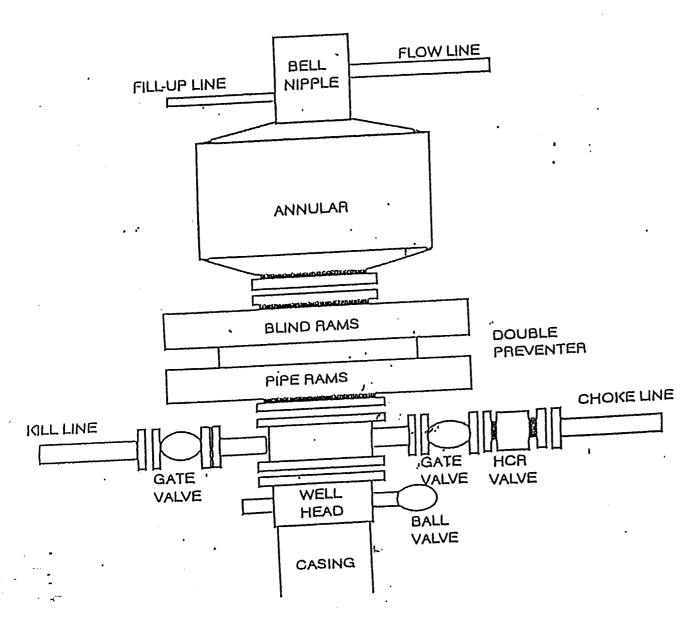
_				11.00	9 4				<u> </u>	100
1	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Ī	Dedicated Acres	Joint o	r Infill	Consolidation C	ode Ore	ler No.				

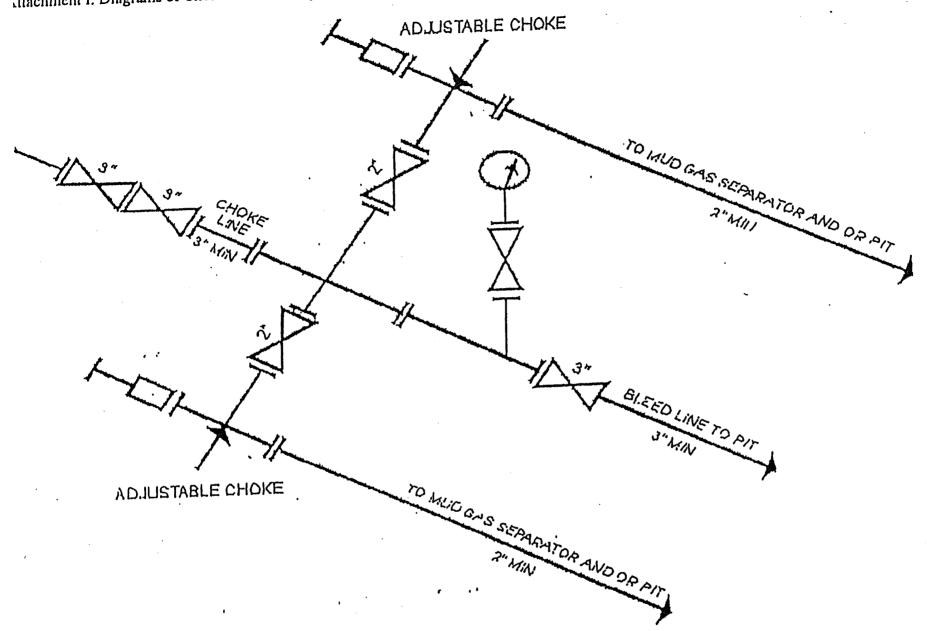
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



KERR McGEE CORPORATION

BOP STACK FOR A 3,000 PSI WORKING PRESSURE FOR SURFACE USE





I-2 3M Choke Manifold Equipment -- Configuration of chokes may vary