

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-015-33319

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No. V-4655

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Read & Stevens, Inc.

3. Address of Operator

P. O. Box 1518 Roswell, New Mexico 88202

7. Lease Name or Unit Agreement Name

Bandit State

8. Well No.

5

9. Pool name or Wildcat

Happy Valley Delaware

4. Well Location

Unit Letter C 330 Feet From The North Line and 1650 Feet From The West Line

Section 10 Township 23S Range 26E NMPM Eddy County

10. Date Spudded

4-15-04

11. Date T.D. Reached

4-24-04

12. Date Compl. (Ready to Prod.)

5-12-04

13. Elevations (DF& RKB, RT, GR, etc.)

3,305' GL

14. Elev. Casinghead

15. Total Depth

3,200'

16. Plug Back T.D.

3,144'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

A11

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2,682'-2,726' Delaware

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

GR/CCL/CBL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	658'	12 1/4"	350 sx	Circ to surf
5 1/2"	15.5#	3,199'	7 7/8"	990 sx	Circ to surf

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2,856'	

26. Perforation record (interval, size, and number)

2,682'-92'

2,702'-08'

2,722'-26' 4 SPF Total 83 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

2682'—2726' 1,000 g 7 1/2% NEFe HCl

40,240# 16/30 sand contained

in 30# borate x-linked gel

28. PRODUCTION

Date First Production

5-12-04

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping

Well Status (Prod. or Shut-in)

Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-14-04	24			22	0	139	0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
0	30		22	0	139	42.3	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented TSTM

Test Witnessed By

Will Palmer

30. List Attachments

Deviation survey. Logs previously sent.

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed

Name John C. Maxey, Jr. Title Operations Manager

Date 5-21-04

E-mail Address

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 1680	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
2682'	2726'		Sandstone

OPERATOR: READ & STEVENS
WELL/LEASE: BANDIT ST #5
COUNTY: EDDY

141-0027

STATE OF NEW MEXICO
DEVIATION REPORT

303 1/4
658 1/4
862 1 1/4
1050 1 1/4
1270 4 1/4
1332 4 1/4
1382 3 3/4
1414 3 1/2
1445 3 3/4
1477 3
1510 3
1541 3
1572 2 1/4
1634 2 1/4
1695 2 1/4
1757 2 1/4
1821 2
1884 2
1977 2 1/4
2071 2
2196 1 3/4
2320 2
2415 1 1/2
2570 1 1/2
2790 1 1/2
3200 1 1/2

RECEIVED

JUN 01 2004

OGB-ARTEZIA

By: Steve Moore

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 3rd day of May, 2004, by
Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

J Robertson
Notary Public for Midland County, Texas

My Commission Expires: 8/23/2007



J ROBERTSON
Notary Public, State of Texas
My Commission Expires:
August 23, 2007