## District.

1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

## State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division

Form C-104

Revised June 10, 2003

	Rd., Aztec	, NM 87410		12	20 South St.	Francis D						5 Copies	
District IV 1220 S. St. France	cis Dr., San	ita Fe. NM 874	505		Santa Fe, N		1.					AMENDED DEPORT	
1220 5. 50. 1 1410	T				•		THA	D177 A 7	TOTAL	TA 1		AMENDED REPORT	
<sup>1</sup> Operator n	<u>l.</u>		281 FU	KALL	OWABLE	AND AU	THO		<u>II ION</u> ID Nun		KANS	PORT	
Yates Petrole								UGR	ID Nun	iber	025575		
105 South Fo		<sup>3</sup> Reason for Fil				iling C	ing Code/ Effective Date						
Artesia, NM				11000		RT 1	for June, 2 Irian 5462	2004					
<sup>4</sup> API N	<sup>5</sup> Pool N	l Name					<sup>6</sup> Pool Code						
30-005-63632					Foor Ranch Pre-Perm					76730			
<sup>7</sup> Proper	ty Code		<sup>8</sup> Property Name						<sup>9</sup> Well Number				
126	583				Rita TZ F	ederal						6	
II. 10 Su	rface Lo	cation	,			··							
Ul or lot no.		Township	Range	Lot.Idn	Feet from the	i i		i			West line	County	
P	5	8S	26E		660	South	1	71	.0	F	East	Chaves	
11 Bo	ttom Ho	le Locatio	n										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sout	h line	Feet fre	om the	East/V	West line	County	
12 Lse Code	13 Produc	cing Method	14 Gas Co	nnection	<sup>15</sup> C-129 Per	mit Number	16 C	C-129 Ef	fective I	ate	<sup>17</sup> C-1	29 Expiration Date	
F	F   Coo			ite								<b>.</b>	
	. ~	<u>F</u>	5/4	/04	L								
		Transpor			20 -		21 -			12			
18 Transpor OGRID	ter		nsporter l		"	POD	<sup>21</sup> O/	'G				R Location	
			and Address							and Description			
015694			Vavajo Refining Company P. O. Box 159			0			U		Jnit P of Section 5-T8S-R26E		
			ia, NM 8										
3.23 (12.37) (12.37) (12.37)					<u> </u>	Liver College					<del></del>		
147831		nergy Co				İ	1	Unit P	of Section	5-T8S-R26E			
			th Fourth										
		Artes	ia, NM 8	8210		HILLIANS PERSON	<b>4</b> 7						
											RE	CEIVED	
					1.7 Kp 12.2		4.1	7.0					
											JUI	N 0 9 2004	
IV. Prod	luced W	ater									OPP	CARTESIA	
<sup>23</sup> POD						II!4 DC.C	`~ ~4\$ ~ · ·	5 TOC T	)16E		***		
						Unit P of S	section	3-185-F	CZOE				
							•						
		tion Data											
V. Well  25 Spud Da		tion Data 26 Ready	Date	T	<sup>27</sup> TD	<sup>28</sup> PBT	D	<sup>29</sup> I	Perforati	ions		<sup>30</sup> DHC, MC	
			Date		<sup>27</sup> TD	<sup>28</sup> PBT	D	<sup>29</sup> I	Perforati	ions		<sup>30</sup> DHC, MC	
<sup>25</sup> Spud Da									Perforati	ions	34 Sacl		
<sup>25</sup> Spud Da	ite			2 & Tubir			D epth Se		Perforati	ions	<sup>34</sup> Sacl	<sup>30</sup> DHC, MC	
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<sup>25</sup> Spud Da	ole Size	<sup>26</sup> Ready	32 Casing	& Tubir		<sup>33</sup> D		et		g. Press			
VI. Well	ole Size	<sup>26</sup> Ready	32 Casing	& Tubir	ng Size	<sup>33</sup> D	epth Se	et				ks Cement	
VI. Well  35 Date New	l Test Da	<sup>26</sup> Ready	32 Casing	g & Tubir	ng Size	<sup>33</sup> D	epth Se	et	39 Tb	g. Pres		ks Cement  40 Csg. Pressure	
VI. Well	l Test Da	<sup>26</sup> Ready	32 Casing	g & Tubir	ng Size	<sup>33</sup> D	epth Se	et	39 Tb			ks Cement	
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