

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-32807 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Righthand Canyon "34" Fee Com. <div style="text-align: right;">RECEIVED</div>
2. Name of Operator Robert Elliott Devon Energy Production Company, L.P. Operations Engr Advisor	8. Well No. 7
3. Address of Operator 405-228-8609 20 N. Broadway, Suite 1500, Oklahoma City, OK 73102	9. Pool name or Wildcat <div style="text-align: right;">OCB-ARTESIA</div> Indian Basin (Upper Penn) Assoc.

4. Well Location
 SHL: Unit Letter **O** : **1176'** Feet From The **south** Line and **2123'** Feet From The **east** Line
 BHL: Unit Ltr **I** : **1876'** FSL & **690'** FEL, Sec. **34-21S-24R**, Eddy, NM
 Section **34** Township **21S** Range **24E** NMPM **Eddy** County

10. Date Spudded 05/23/2003	11. Date T.D. Reached 06/16/2003	12. Date Compl. (Ready to Prod.) 08/07/2003	13. Elevations (DF& RKB, RT, GR, etc.) GL 3918, DF 3934, KB 3935	14. Elev. Casinghead
15. Total Depth MD 8910' TVD 8672'	16. Plug Back T.D. MD 8820' TVD 8585'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By all	18. Rotary Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name Upper Penn 8148-8254'				20. Was Directional Survey Made yes
21. Type Electric and Other Logs Run Hi Res Laterolog Array & 3 Detector Litho-Density Comp Neutron & CBLs			22. Was Well Cored no	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36# J55	1550'	14 3/4"	1100 sx; TOC surf	
7"	23# J55/L80/HCL80	8910'	8 3/4"	2175 sx; TOC 3070'	CBL

24. LINER RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> </thead> <tbody> <tr> <td> </td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </tbody> </table>	SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						25. TUBING RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> </thead> <tbody> <tr> <td>2 7/8"</td> <td>8340' EOM</td> <td> </td> </tr> <tr> <td> </td> <td>SUB PUMP</td> <td> </td> </tr> </tbody> </table>	SIZE	DEPTH SET	PACKER SET	2 7/8"	8340' EOM			SUB PUMP	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																
SIZE	DEPTH SET	PACKER SET																		
2 7/8"	8340' EOM																			
	SUB PUMP																			
26. Perforation record (interval, size, and number) Upper Penn 8148-8254' with 138 holes (0.41" EHD)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>8148-8254'</td> <td>14,000 gals 20% NeFe + 134 BS</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8148-8254'	14,000 gals 20% NeFe + 134 BS															
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28. PRODUCTION

Date First Production 08/07/2003		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Reda DN-3000 submersible pumps			Well Status (<i>Prod. or Shut-in</i>) producing		
Date of Test 08/12/2003	Hours Tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl 42	Gas - MCF 156	Water - Bbl. 3256	Gas - Oil Ratio 3714/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 42	Gas - MCF 156	Water - Bbl. 3256	Oil Gravity - API - (Corr.) 40 deg	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
sold Test Witnessed By
Joe Huber

30. List Attachments
open hole logs, CBLs, deviation and directional surveys

31. *I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief*

Signature **Candace R. Graham** Printed **405-235-3611 X4520**
 Name **Candace R. Graham** Title **Operations Tech. II** Date **06/04/2004**
 E-mail Address **candi.graham@dvn.com**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta Yeso 2777'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 3248'	T. Entrada	T.
T. Abo	T. 3rd Bone Spring 7108'	T. Wingate	T.
T. Wolfcamp 7543'	T.	T. Chinle	T.
T. Penn, Upr 7806'	T.	T. Permian	T.
T. Cisco (Burgin) 8112'	T.	T. Penn "A"	T.

Reef

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
8112'	8910'	798'	Cisco Reef / gas, oil, water				

WELL NAME AND NUMBER Right Hand Canyon "34" Federal No. 7
 LOCATION Section 34, T21S, R24E, Eddy County NM
 OPERATOR Devon Energy Production, L.P.
 DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>3/4° 511'</u>	_____	_____
<u>1/2° 980'</u>	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____

RECEIVED
 JUN 09 2004
 OOB-ARTESIA

Drilling Contractor United Drilling, Inc.
 By: George A. Aho
 George A. Aho
 Title: Business Manager

Subscribed and sworn to before me this 2nd day of June,
2003.

Karna Tarbinsky
 Notary Public

My Commission Expires: 09-25-03
Chaves NM
 County State

OPERATOR: DEVON ENERGY PROD. CO.
WELL/LEASE: RIGHT HAND CANYON 34 #7
COUNTY: EDDY

005-0021

STATE OF NEW MEXICO
DEVIATION REPORT

1,540	1/2
2,014	3/4
2,515	3/4

RECEIVED
JUN 09 2004
OCB-ARTESIA

By: *Steve Moore*

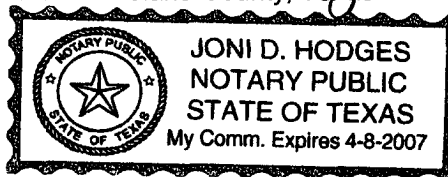
STATE OF TEXAS

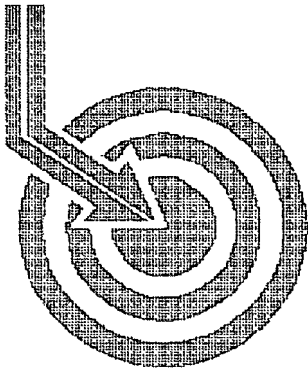
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 24th day of June, 2003, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Joni D. Hodges
Notary Public for Midland County, Texas

My Commission Expires: 4/08/2007





Scientific Drilling

DEVON ENERGY

Field: Indian Basin
Site: Eddy County, NM
Well: Right Hand Canyon 34 Fed. Com. #7
Wellpath: VH - Job #32K0603291/377
Survey: 06/07/03 & 7/23/03

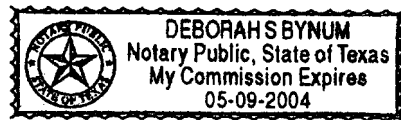
RECEIVED
JUN 09 2004
OOB-ARTESIA

This survey is correct to the best of my knowledge and is supported by actual field data.

[Signature] Company Representative

Notorized this date 17th of September, 2003.

[Signature]
Notary Signature
County of Midland
State of Texas



Scientific Drilling Survey Report

Company: DEVON ENERGY Field: Indian Basin Site: Eddy County, NM Well: Right Hand Canyon 34 Fed. Com. Wellpath: VH - Job #32K0603291/377	Date: 9/16/2003 Time: 16:08:00 Page: 1 Co-ordinate(N/E) Reference: Site: Eddy County, NM, True North Vertical (TVD) Reference: SITE 0.0 Section (VS) Reference: Well (0.00N,0.00E,64.10Azi) Survey Calculation Method: Minimum Curvature Db: Sybase
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Survey: 06/07/03 & 7/23/03 KSRG 0'-2892' & KSRG 2900'-8837' Company: Scientific Drilling Tool: Keeper, Keeper Gyro	Start Date: 7/23/2003 Engineer: Angel Guebara Tied-to: From Surface
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Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	ClsD ft	ClsA deg
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.0	0.00
100.0	0.99	220.67	100.0	-0.8	-0.7	-0.6	0.99	0.9	220.67
200.0	1.38	235.41	200.0	-2.8	-2.0	-2.1	0.49	2.9	226.72
300.0	2.88	230.40	299.9	-6.4	-4.3	-5.0	1.51	6.6	229.69
400.0	2.63	233.19	399.8	-11.1	-7.3	-8.8	0.28	11.4	230.55
500.0	2.39	241.55	499.7	-15.4	-9.6	-12.5	0.44	15.8	232.38
600.0	1.49	247.68	599.6	-18.8	-11.1	-15.5	0.92	19.1	234.41
700.0	1.11	240.46	699.6	-21.1	-12.1	-17.6	0.41	21.3	235.48
800.0	0.70	211.60	799.6	-22.6	-13.1	-18.7	0.60	22.8	235.07
900.0	0.86	189.54	899.6	-23.5	-14.3	-19.2	0.34	23.9	233.21
1000.0	0.88	195.72	999.6	-24.5	-15.8	-19.5	0.10	25.1	230.96
1100.0	0.85	189.45	1099.6	-25.4	-17.3	-19.8	0.10	26.3	228.93
1200.0	1.00	182.79	1199.5	-26.2	-18.9	-20.0	0.18	27.5	226.63
1300.0	1.03	168.53	1299.5	-26.9	-20.6	-19.9	0.25	28.7	223.90
1400.0	0.89	163.16	1399.5	-27.2	-22.3	-19.5	0.17	29.6	221.15
1500.0	0.79	173.52	1499.5	-27.6	-23.7	-19.2	0.18	30.5	218.96
1600.0	0.38	210.46	1599.5	-28.1	-24.7	-19.2	0.54	31.3	217.97
1700.0	0.37	269.94	1699.5	-28.7	-25.0	-19.7	0.37	31.8	218.35
1800.0	0.35	283.54	1799.5	-29.2	-24.9	-20.4	0.09	32.2	219.29
1900.0	0.37	287.72	1899.5	-29.7	-24.7	-21.0	0.03	32.4	220.31
2000.0	0.56	292.01	1999.5	-30.2	-24.4	-21.7	0.19	32.7	221.64
2100.0	0.49	304.16	2099.5	-30.8	-24.0	-22.5	0.13	32.9	223.18
2200.0	0.50	298.97	2199.5	-31.2	-23.6	-23.3	0.05	33.1	224.65
2300.0	0.62	302.84	2299.5	-31.8	-23.1	-24.1	0.13	33.4	226.28
2400.0	0.73	311.22	2399.5	-32.3	-22.3	-25.0	0.15	33.6	228.26
2500.0	0.90	303.40	2499.5	-32.9	-21.5	-26.2	0.20	33.9	230.61
2600.0	0.75	307.77	2599.5	-33.6	-20.7	-27.3	0.16	34.3	232.94
2700.0	0.76	314.98	2699.4	-34.1	-19.8	-28.3	0.10	34.6	235.07
2800.0	0.95	322.44	2799.4	-34.5	-18.7	-29.3	0.22	34.7	237.52
2892.0	1.01	321.71	2891.4	-34.8	-17.4	-30.3	0.07	34.9	240.09
2900.0	1.09	319.28	2899.4	-34.9	-17.3	-30.4	1.14	35.0	240.32
3000.0	1.11	73.56	2999.4	-34.2	-16.3	-30.1	1.85	34.2	241.52
3100.0	3.48	77.92	3099.3	-30.3	-15.4	-26.2	2.37	30.4	239.52
3200.0	6.12	70.07	3199.0	-22.0	-12.9	-18.2	2.71	22.3	234.54
3300.0	8.78	62.09	3298.1	-9.1	-7.6	-6.4	2.85	9.9	220.36
3400.0	10.86	59.95	3396.6	7.9	0.7	8.5	2.11	8.5	85.06
3500.0	13.90	56.43	3494.3	29.3	12.1	26.6	3.13	29.3	65.58
3600.0	15.66	59.12	3591.0	54.6	25.7	48.2	1.89	54.6	61.98
3700.0	16.59	60.90	3687.1	82.3	39.5	72.3	1.05	82.4	61.33
3800.0	16.88	66.04	3782.8	111.1	52.4	98.0	1.51	111.2	61.89
3900.0	17.96	66.07	3878.2	141.0	64.5	125.4	1.08	141.0	62.77
4000.0	17.43	62.51	3973.5	171.4	77.7	152.8	1.20	171.4	63.05
4100.0	16.51	61.46	4069.2	200.5	91.4	178.5	0.97	200.6	62.89
4200.0	16.08	61.23	4165.1	228.6	104.8	203.2	0.43	228.6	62.70
4300.0	14.61	65.12	4261.6	255.0	116.8	226.8	1.79	255.1	62.74
4400.0	14.39	63.86	4358.4	280.0	127.6	249.3	0.38	280.1	62.90
4500.0	16.18	63.78	4454.9	306.4	139.2	273.0	1.79	306.5	62.98
4600.0	18.01	68.14	4550.4	335.8	151.1	299.9	2.23	335.8	63.25
4700.0	17.93	67.29	4645.6	366.5	162.8	328.4	0.27	366.6	63.62

Scientific Drilling Survey Report

Company: DEVON ENERGY	Date: 9/16/2003	Time: 16:08:00	Page: 2
Field: Indian Basin	Co-ordinate(NE) Reference:	Site: Eddy County, NM, True North	
Site: Eddy County, NM	Vertical (TVD) Reference:	SITE 0.0	
Well: Right Hand Canyon 34 Fed. Com.	Section (VS) Reference:	Well (0.00N,0.00E,64.10Azi)	
Wellpath: VH - Job #32K0603291/377	Survey Calculation Method:	Minimum Curvature	Db: Sybase

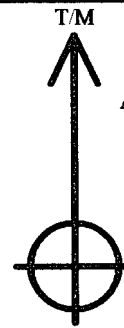
Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	ClsD ft	ClsA deg
4800.0	17.35	65.70	4740.9	396.8	174.9	356.2	0.75	396.8	63.84
4900.0	17.24	65.53	4836.3	426.5	187.2	383.3	0.12	426.5	63.97
5000.0	17.00	65.01	4931.9	456.0	199.5	410.0	0.28	456.0	64.05
5100.0	17.73	65.75	5027.3	485.8	211.9	437.1	0.76	485.8	64.13
5200.0	17.94	61.33	5122.5	516.4	225.6	464.5	1.37	516.4	64.10
5300.0	17.82	59.49	5217.7	547.0	240.7	491.2	0.58	547.1	63.89
5400.0	17.31	61.16	5313.1	577.2	255.7	517.4	0.72	577.2	63.70
5500.0	17.28	64.73	5408.5	606.9	269.2	543.9	1.06	606.9	63.67
5600.0	18.04	64.68	5503.8	637.2	282.2	571.3	0.76	637.2	63.72
5700.0	17.55	64.40	5599.0	667.8	295.3	598.9	0.50	667.8	63.75
5800.0	16.83	64.34	5694.6	697.3	308.1	625.6	0.72	697.3	63.78
5900.0	16.67	64.01	5790.3	726.1	320.6	651.5	0.19	726.1	63.80
6000.0	17.12	62.04	5886.0	755.2	333.8	677.4	0.73	755.2	63.77
6100.0	16.83	62.66	5981.7	784.4	347.4	703.3	0.34	784.4	63.71
6200.0	17.75	64.70	6077.1	814.1	360.5	729.9	1.10	814.1	63.71
6300.0	17.97	64.06	6172.3	844.8	373.8	757.6	0.29	844.8	63.74
6400.0	18.07	65.11	6267.4	875.7	387.1	785.5	0.34	875.7	63.77
6500.0	17.57	64.37	6362.6	906.3	400.1	813.2	0.55	906.3	63.80
6600.0	17.32	63.45	6458.0	936.3	413.3	840.1	0.37	936.3	63.80
6700.0	16.89	63.41	6553.6	965.7	426.5	866.4	0.43	965.7	63.79
6800.0	17.26	64.20	6649.2	995.0	439.4	892.8	0.44	995.0	63.79
6900.0	16.30	64.83	6744.9	1023.9	451.9	918.8	0.98	1023.9	63.81
7000.0	15.97	65.07	6841.0	1051.7	463.6	944.0	0.34	1051.7	63.84
7100.0	16.05	65.32	6937.1	1079.3	475.2	969.0	0.11	1079.3	63.88
7200.0	15.90	66.13	7033.2	1106.8	486.5	994.1	0.27	1106.8	63.92
7300.0	15.92	64.57	7129.4	1134.2	497.9	1019.0	0.43	1134.2	63.96
7400.0	16.37	62.72	7225.5	1162.0	510.3	1043.9	0.68	1162.0	63.95
7500.0	19.24	63.46	7320.7	1192.6	524.1	1071.2	2.88	1192.6	63.93
7600.0	16.35	66.88	7415.9	1223.1	537.0	1098.9	3.07	1223.1	63.96
7700.0	14.18	67.72	7512.3	1249.4	547.2	1123.2	2.18	1249.4	64.03
7800.0	13.50	69.44	7609.4	1273.2	555.9	1145.4	0.79	1273.2	64.11
7900.0	15.23	69.75	7706.3	1297.9	564.6	1168.7	1.73	1297.9	64.22
8000.0	16.57	64.40	7802.5	1325.3	575.3	1193.9	1.98	1325.3	64.27
8100.0	12.99	67.35	7899.2	1350.7	585.8	1217.1	3.66	1350.7	64.30
8200.0	15.37	66.11	7996.1	1375.2	595.5	1239.6	2.40	1375.2	64.34
8300.0	16.65	65.49	8092.2	1402.8	606.8	1264.8	1.29	1402.8	64.37
8400.0	17.23	64.15	8187.9	1431.9	619.2	1291.1	0.70	1431.9	64.38
8500.0	17.95	62.69	8283.2	1462.1	632.7	1318.2	0.84	1462.1	64.36
8600.0	18.92	61.92	8378.1	1493.7	647.4	1346.2	1.00	1493.7	64.32
8700.0	19.88	60.11	8472.4	1526.9	663.5	1375.2	1.13	1526.9	64.24
8800.0	21.02	59.07	8566.1	1561.7	681.2	1405.3	1.20	1561.7	64.14
8837.0	21.25	59.21	8600.6	1575.0	688.0	1416.8	0.64	1575.0	64.10



**Scientific
Drilling**

Field: Indian Basin
Site: Eddy County, NM
Well: Right Hand Canyon 34 Fed. Com. #7
Wellpath: VH - Job #32K0603291/377
Survey: 06/07/03 & 7/23/03



Azimuths to True North
Magnetic North: 0.00°

Magnetic Field
Strength: 0nT
Dip Angle: 0.00°
Date: 6/9/2003
Model: Wmm_95

