

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Lease Serial No.

NMNM98800

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other			7. Unit or CA Agreement Name and No. NMNM109716		
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP			8. Lease Name and Well No. Filaree 25 C Fed Com 1		
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260			9. API Well No. 30-015-32975		
3a. Phone No. (include area code) 405-228-8209			10. Field and Pool, or Exploratory Happy Valley		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1050 FNL & 1870 FWL At top prod. Interval reported below At total Depth			11. Sec. T., R., M., on Block and Survey or Area 25 22S 25E		
14. Date Spudded 11/26/2003			15. Date T.D. Reached 12/25/2003		
16. Date Completed 12/25/2003 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.			17. Elevations (DR, RKB, RT, GL)* 3471 GL		
18. Total Depth: MD TVD			19. Plug Back T.D.: MD TVI		
20. Depth Bridge Plug Set: MD TVI			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PEX-HRLA-HNGS					

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8 H40	48	0	505		600 sx CI C, circ 78		0	
12 1/4	9 5/8 J55	36	0	2220		1910 sx CI C, circ 10		0	
8 3/4	5 1/2 P110	17	0	11383		3325 sx CI C		50	

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8									
25. Producing Intervals									
Formation	Top	Bottom	26. Perforation Record						
			Perforated Interval	Size	No. Holes	Perf. Status			
Strawn	9932	9962	11254-11266		24	Below CIBP			
			10886-10995		136	Below CIBP			
			9932-9962		120	Producing			

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
11254-11266	Acidize w/1333 gals 7.5% Acetic Acid w/1300 gals methanol & 7 tons CO2, Frac w/25,440# Bauxite 20/40 & 50 tons CO2 & 3907 scf N2.

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/10/2004	4/17/2004	24	→	19	3105	0			Flowing
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1100			→	19	3105	0	163,421		Producing gas well
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD
Flowing
Producing gas well
MAY 28 2004
ES BABYAK
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Delaware	2313
				Bone Spring	4564
				Wolfcamp	8384
				Canyon Series	9422
				Strawn	9747
				Atoka	10074
				Morrow	10721
				Morrow Lower	11118
				Barnett Shale	11286

Additional remarks (include plugging procedure):

3/6-3/13/04 RUPU, drill out DV tool. Test csg to 1000 psi Held. Run CBL-TOC 50' below surface. RIH w/ csg guns. Perf Morrow 11254-11260 w/ 24 holes
 3/16-3/19/04 Acid 11254-60 w/1333 gals 7.5% Acetic w/1000 gals Methanol & 7 tons CO₂. Binary Frac w/3400# 20/40 Baux & 24 tns CO₂ & 1817 scf N₂
 03/24-3/27/04 RIH w/1 11/16 perf strip, perf 11260-66 w/6spf 36 holes. Acid 11254-266 w/15 gals 7.5% HCl w/300 gals Methanol. Binary frac w/22040# Baux & 26 tons CO₂ & 2090 scf N₂.
 4/2/04 -4/3/04 TIH w/341 jts 2 7/8" tbg @ 10855'. RIH w/2" strip chg & perf 10886-10982 w/136 holes.
 04/08/04 TOOH w/tbg- Set CIBP @ 10,850', dump bail 38' cmt on top.
 04/09/04 TIH w/ perf gun. Perf Strawn 9932-9962 w/4 spf (120 holes)
 04/10/04 Bring well on line.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Linda Guthrie

Title

Regulatory Specialist

Signature

Date

5/24/2004

18 U.S.C Section 1001 and Title 43 U.S.C./Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FILLAREE E 25C #1

SEC. 25-22S-25E EDDY CO., NEW MEXICO

(Give Unit, Section, Township and Range)

LEASE & WELL

OPERATOR

DEVON ENERGY PRODUCTION CO. L.P. 20 N. BROADWAY, SUITE # 1500

OKLAHOMA CITY, OK 73102-8260

DRILLING CONTRACTOR

NABORS DRILLING USA, LP

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH
1 229	1 5210	1 1/4 10400	
1 1/4 505	2 1/2 5619	1 1/2 10587	
1 1/4 759	2 1/2 5680	1 1/2 10989	
3/4 1007	2 1/2 5890	1 1/2 11383	
1 1225	1/2 6296		
2 1474	1 6737		
1 1/2 1725	1 7162		
1 1/4 2007	1 3/4 7606		
1 1/4 2220	1 3/4 7827		
1 2577	1 3/4 8049		
1/2 3043	1 1/4 8291		
1 3498	1 8745		
1 3923	1 1/4 9217		
1 4325	1 1/4 9661		
1 1/4 4800	1 1/2 10109		

RECEIVED

JUN-03 2004

OGD-ARTESIA

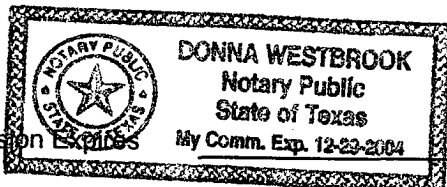
Drilling Contractor

Nabors Drilling USA, LP.

By

Don Nelson-District Drilling Superintendent

Subscribed and sworn to before me this 27 day of January, 2004



My Commission Expires

Notary Public

MIDLAND

County

TEXAS