

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **NMLC067849**

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
☐ Other

6. If Indian, Allottee or Tribe Name

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

7. Unit or CA Agreement Name and No.

3. Address

20 North Broadway, Ste 1500
Oklahoma City, OK 73102

3a. Phone No. (include area code)
405-228-8209

8. Lease Name and Well No.

Eagle 35 D Federal 6

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At Surface **5 W**
990 FNL & 200 FZL Sec 35-T17S-R27E

At top prod. Interval reported below

At total Depth

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9. API Well No.

30-015-33271 **SI**

10. Field and Pool, or Exploratory

Red Lake; Glorieta-Yeso

11. Sec, T., R., M., on Block and
Survey or Area

35 17S 27E

12. County or Parish 13. State

Eddy

NM

14. Date Spudded

3/22/2004

15. Date T.D. Reached

3/31/2004

16. Date Completed

3/31/2004

☐ D & A ☒ Ready to Prod.

17. Elevations (DR, RKB, RT, GL)*

3554 GL

18. Total Depth: MD

3,497

TVD

19. Plug Back T.D.: MD

TVI

3440

20. Depth Bridge Plug Set: MD

TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?

☒ No

☐ Yes (Submit analysis)

Was DST run?

☒ No

☐ Yes (Submit report)

Directional Survey?

☒ No

☐ Yes (Submit copy)

PEX-HRLA-HNGS-CBL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8 J55	24	0	315		200 sx CI C, circ 50 sx		0	
7 7/8	5 1/2 J55	15.5	0	3497		375 sx CI C, circ 80 sx		0	
			0						

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	3283							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Glorieta-Yeso	2973	3270	2973-3270		41	Producing

26. Perforation Record

Depth Interval	Amount and Type of Material
2973-3270	Acidized w/2500 gals 15% NEFE HCl
2973-3270	Frac'd w/10# slick brine, 33000# 14:30 Lite Prop, 25500# CR400 16:30 RC

ACCEPTED FOR RECORD

JUN - 3 2004

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

27. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/21/2004	5/2/2004	24	→	53	80	335			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	150	5	→	53	80	335	1,509		POW

28. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(see instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Seven Rivers	337
				Queen	852
				Grayburg	1291
				San Andres	1588
				Glorieta	2970
				Yeso	3036

Additional remarks (include plugging procedure):

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Linda Guthrie

Title Regulatory Specialist

Signature 

Date 5/27/2004

8 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME AND NUMBER Eagle 35D Federal No. 6

LOCATION 990' FNL & 500' FWL, Section 35, T17S, R27E, Eddy County NM

OPERATOR Devon Energy Company L.P.

DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1° 296'</u>	<u> </u>	<u> </u>
<u>1-3/4° 797'</u>	<u> </u>	<u> </u>
<u>1° 1307'</u>	<u> </u>	<u> </u>
<u>1° 1818'</u>	<u> </u>	<u> </u>
<u>1-1/2° 2368'</u>	<u> </u>	<u> </u>
<u>1-1/2° 2911'</u>	<u> </u>	<u> </u>
<u>1-1/4° 3260'</u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>

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OCC-ARTESIA

Drilling Contractor United Drilling, Inc.

By: George A. Aho

Title: Business Manager

Subscribed and sworn to before me this 5th day of April, 2004.

Cecilia Martin
Notary Public

My Commission Expires: 10-04-04

Chaves New Mexico
County State