Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-015-33404 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III FEE 😠 STATE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Amazon 8 Fee Com 1. Type of Well: RECEIVED Oil Well Gas Well x Other 8. Well No. 2. Name of Operator JUN 0 4 2004 EOG Resources Inc. OCD-ARTESIA 3. Address of Operator 9. Pool name or Wildcat P.O. Box 2267 Midland, Texas 79702 Eagle Creek; Permo Penn (Gas) 4. Well Location 1980 feet from the 1980 West line and feet from the line Township **NMPM** 17S Range 25E County Eddy 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3602 GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. \mathbf{x} **PLUG AND ABANDONMENT** CASING TEST AND \mathbf{x} **PULL OR ALTER CASING MULTIPLE** COMPLETION CEMENT JOB OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 5/21/04 Spud @ 7:00 AM Ran 9 jts, 48#, H-40, 13 3/8" surface casing set @ 388'. Cemented w/ 110 sx Premium Plus lead, followed by 200 sx Premium Plus tail. CIRC 55 sx to surface. 5/22/04 Tested casing to 1000 psi. OK. 5/23/04 Ran 27 jts, 40#, J-55, 9 5/8" casing set @ 1214'. Cemented w/ 300 sx Premium Plus Interfill lead, followed by 250 sx Premium Plus tail. Did not circulate cement to surface. WOC 6 hrs. Ran temperature survey, TOC @ 549'. Contacted NMOCD. Pumped 75 sx Premium Plus through 1" pipe. Pull 1" pipe, WOC 1.5 hrs. Rum 1" to 430' & tag. Pumped 100 sx Premium Plus. Pull 1" pipe. WOC 1.75 hrs. Rum 1" to 255' & tag. Pumped 25 sx Premium Plus. Pull 1" pipe, WOC 2.25 hrs. Rum 1" to 255' & tag. Pumped 100 sx Premium Plus. Had fluid to surface, but no cement. WOC.25 hrs. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE_ TITLE Regulatory Analyst 6/2/04 _DATE_ Type or print name Stan Wagner Telephone No. 432 686 3689 (This space for State use)

FOR RECORDS ONLY

APPROVED BY_

Conditions of approval, if any:

JUN 0 9 2004

DATE

Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 District II 30-015-33404 OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III FEE x STATE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Amazon 8 Fee Com 1. Type of Well: RECEIVED Oil Well Gas Well X Other JUN 0 4 2004 8. Well No. 2. Name of Operator EOG Resources Inc. OCD: ARTESIA 9. Pool name or Wildcat 3. Address of Operator P.O. Box 2267 Midland, Texas Eagle Creek; Permo Penn (Gas) 4. Well Location 1980 1980 West feet from the_ North feet from the_ Unit Letter __ line and line **NMPM** Township 17S Range 25E County Eddy Section 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3602 GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING REMEDIAL WORK **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND \mathbf{x} ABANDONMENT CASING TEST AND \mathbf{x} PULL OR ALTER CASING MULTIPLE **CEMENT JOB** COMPLETION OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 5/24/04 WOC 3.5 hrs. Run 1" to 183' & tag. Pumped 85 sx Premium Plus, brought cement to surface. WOC 18 hrs. Tested casing to 2000 psi. OK. 5/25/04 Continued drilling. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE_ ____ TITLE Regulatory Analyst DATE_ Type or print name Stan Wagner Telephone No. 432 686 3689

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