District I 1625 N. French Dr., Hobbs, NM 88240 District 11 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation-Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 March 12, 2004 For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

RECEIVED

APR 3 0 2004

Pit or Below-Grade Tank Registration or Closure

	or below-grade tank Closure of a pit or below			
Operator: Yates Petroleum Corporation Telephone: 748-1471 e-mail add	ress:	CSIA		
Address: 105 South Fourth Street, Artesia, NM 88210				
Facility or well name: Medano VA State #9 API #:	U/L or Qtr/Qtr_NE/SE_Sec_16_T_	23S R 31E		
County: Eddy Latitude Longitude	NAD: 1927 🗌 1983 🗍 Surfac	e Owner Federal 🔲 State 🔲 Private 🔲 Indian 🔲		
<u>Pit</u>	Below-grade tank	· · · · · · · · · · · · · · · · · · ·		
Type: Drilling X Production Disposal	Volume:bbl Type of fluid:	olume:bbl Type of fluid:		
Workover	Construction material:			
Lined X Unlined	Double-walled, with leak detection? Yes If not, explain why not.			
Liner type: Synthetic X Thickness 20 mil Clay Volumebbl				
Doubt to account out (motival distance from bottom of sixty account bisk	Less than 50 feet	(20 points)		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.) N/A	50 feet or more, but less than 100 feet	(10 points) N/A		
	100 feet or more	(0 points)		
Well- description and all on the 200 feet from a private description	Yes	(20 points) N/A		
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	No	(0 points)		
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)		
	200 feet or more, but less than 1000 feet	(10 points) N/A		
	1000 feet or more	(0 points)		
	Ranking Score (Total Points)	N/A		
If this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) In	dicate disposal location:		
onsite X offsite If offsite, name of facility	(3) Attach a general description of remedial a	ction taken including remediation start date and end		
date. (4) Groundwater encountered: No Yes I If yes, show depth belo				
diagram of sample locations and excavations.		(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
I hereby certify that the information above is true and complete to the best of been/will be constructed or closed according to NMOCD guidelines, a Date:	my knowledge and belief. Jurther certify that general per int , or an (an ched) alternative	the above-described pit or below-grade tank has eOCD-approved plan .		
Printed Name/Title Cy Cowan, Regulatory Agent Signature	ure (1) (1) 4			
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve the regulations MAY 10 2004	relieve the operator of liability should the content operator of its responsibility for compliance with	s of the pit or tank contaminate ground water or any other federal, state, or local laws and/or		
Approval:				
Date:	~ 00			
Printed Name/Title	_ Signature	·		
		·		

Pit(s) must satisfy all requirements of OCD Rule 50, Pit Guidelines, and your approved General Plan

NOTIFY O.C.D. PRIOR TO CONSTRUCTION OF April 30, 2004

Water Well Information

Re: Medano VA State #9

1980' FSL and 330' FEL Section 16, T23S-R31E Eddy County, New Mexico

The State Engineers Web Site has been accessed for the captioned well. There were no records found of ground water depth, water well, or any indication of any surface water in the area surrounding this well location.

New Mexico Office of the State Engineer Well Reports and Downloads

	Fownship: 23S	Range: 31E	Sections: 1	16	***************************************	
NA	D27 X:	Y :	Zone:	Searc	h Radius:	
County:	. В	asin:	• .	Number:	Suffix:	
Owner Name:	(First)	(Last)		○ Non-D	omestic ODome	estic
Well / Su	rface Data Report	Clear Form	Depth to Wat		Water Column	Report
TO SECURITY SEE A TOTAL OF THE SECURITY	Victorian in the A.				04/00/0004	The state of the s
DB File Mbr	(acre ft pe Use Diver	•	/ SURFACE I	DATA REPORT	04/29/2004 Well Number	(quarters (quarters

No Records found, try again



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

S. P. YATES CHAIRMAN OF THE BOARD

April 30, 2004

Mr. Van Barton New Mexico Oil Conservation Division, District II Office 1301 West Grand Ave. Artesia, NM 88210

Re: Medano VA State #9

1980' FSL and 330' FEL Section 16, T23S-R31E Eddy County, New Mexico

Enclosed please find copies of the OCD approved drilling pit plans and schematics for the above captioned well.

Thank you,

YATES PETROLEUM CORPORATION

Cy Cowan

Regulatory Agent

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (505) 748-1471

5. P. YATES
CHAIRMAN OF THE BOARD

JOHN A. YATES

PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY

DENNIS G. KINSEY
TREASURER

April 14, 2004

Oil Conservation Division State of New Mexico Attn: Mr. Van Barton 1301 W. Grand Ave. Artesia, NM 88210

Re: General Plan

Pit design and operation, Drilling Workover, and Blowdown.

Companies included in this plan are:

- 1. Yates Petroleum Corporation
- 2. Yates Drilling Company
- 3. Abo Energy Company
- 4. Myco Industries
- 5. Agave Energy Company

Yates Petroleum Corporation Et Al is requesting approval to construct, use and close the above described pits, as per the attached diagrams the aforementioned pits will be lines as required, according to the rules and guidelines as set forth in Pit Rule 50.

The attached diagrams are standard pits used on all Yates Petroleum Et Al drilling and workover operations, minor changes may be needed from time to time to work safely with the terrain and environmental conditions on a site-specific basis.

All pits will be constructed to prevent contamination of fresh waters, human health, and the environment.

During operations, all pits will be fenced as required to maintain safety for livestock and wildlife.

When the pit is no longer used, it will be closed according to all applicable rules of the OCD, and all required reports will be submitted at that time.

If we can be further assistance, please feel free to call (505) 748-4181.

Sincerely,

Yates Petroleum Corporation

Daniel W. Dolan CWC

Environmental Field Tech.



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BURY A

BILL RICHARDSON
Governor

Joanna Prukop
Cabinet Secretary
Acting Director
Oil Conservation Division

15 April 2004

Yates Petroleum Corporation Et Al Yates Petroleum Corp. 105 South 4th Street Artesia, New Mexico 88210

RE:

General Plan for Pits Submitted 4-14-04.

Dear Mr. Dolan,

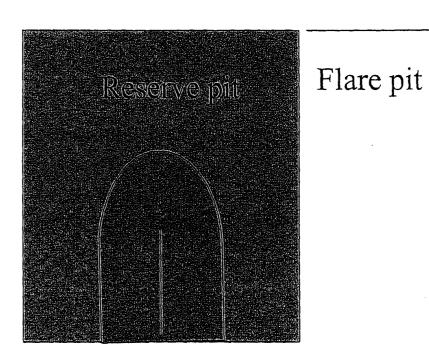
The Oil Conservation Division of Artesia is in receipt of your plan. The plan is hereby accepted and approved with the following provisions:

- 1. Approval of plan does not permit pits in any watercourse, lakebed, sinkhole, playa lake, or wetland. (19.15.2.50.C.2.a.)
- 2. Pits in groundwater sensitive areas or wellhead protection areas may be subject to additional measures or may not be allowed. This will be on site specific, case-by-case basis. (19.15.2.50.C.2.a.)
- 3. All pit encapsulations must meet all specific criteria including, but not limited to, site evaluation, liner thickness, and/or amount of and type of cover.
- 4. The Division may attach additional conditions to any permit upon a finding that such conditions are necessary to prevent the contamination of fresh water, or to protect public health or the environment. (19.15.2.50.C.3.G.1.)
- 5. Notify the Artesia O.C.D. 48 hours prior to the closing of any storage or production pit.
- 6. Notify the Artesia O.C.D. 48 hours prior to any sampling event.
- 7. Re-seeding mixture will be approved or authorized by surface owner.

If I can be of any further assistance, please feel free to call (505) 748-1283 ext. 109.

Sincerely,

Van Barton



Standard reserve pit. All Reserve pits are double Horse shoe size varies with depth of well

Yates Petroleum Corporation Location Layout for Permian Basin Up to 12,000'

