Form 3160-5 (September 2001)

1. Type of Well

3a Address

2. Name of Operator

105 S. 4th Str., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Oil Cons. N.M. DIV-Dist. 2 1301 W. Grand Avenue Artesia NM 88210

FORM APPROVED OMB No. 1004-0135 Expires January 31, 2004

30-015-23136

10. Field and Pool, or Exploratory Area

Undesignated Wolfcamp 11. County or Parish, State

	/		
SUNDRY NOTICES AND REPORTS ON Do not use this form for proposals to drill or re		5. Lease Serial No. NM-02056	
abandoned well. Use Form 3160-3 (APD) for such	proposals.	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instruction	ns on reverse side	7. If Unit or CA/Agreement, Name and/or No.	
Type of Well			
Oil Well X Gas Well Other	RECEIVED	8. Well Name and No.	
Name of Operator	JUN 2 3 2004	North Turkey Track MU Fed Com #1	
Yates Petroleum Corporation	OOD ADTECIA	9. API Well No.	

660'FNL & 1980'FWL (Unit C, NENW) of Section 33-T18S-R29E Eddy County, New Mexico					
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
X Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (Start/Resume) Reclamation Recomplete	Water Shut-Off Well Integrity Other	
	Change Plans	X Plug and Abandon	Temporarily Abandon	<u></u>	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		

3b. Phone No. (include area code)

505-748-1471

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent grankers and zones. To Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reparts shall be under which the work will be performed or provide the Bond No. on file with BLM/BIA.

13. Describe Proposed of Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof

following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval of the involved operations. If the operation results in a multiple completion or recompletion in a new interval of the involved operations. If the operation results in a multiple completion in a new interval of the involved operations. If the operation results in a multiple completion or recompletion in a new interval of the involved operations. If the operation results in a multiple completion or recompletion in a new interval of the involved operations. If the operation results in a multiple completion in a new interval of the involved operations. If the operation results in a multiple completion or recompletion in a new interval of the involved operations. If the operation results in a multiple completion or recompletion in a new interval of the involved operations. If the operation results in a multiple completion or recompletion in a new interval of the involved operations. If the operation results in a multiple completion or recompletion in a new interval of the involved operations. If the operation results in a multiple completion or recompletion in a new interval of the involved operations. If the operation results in a multiple completion or recompletion in a new interval of the involved operation results in a multiple completion or recompletion in a new interval operation results in a multiple completion of the involved operation results in a multiple completion or recompletion in a new interval operation results in a multiple completion or recompletion results in a multiple completion or recompletion results in a multiple completion results in a determined that the site is ready for final inspection.) SPECIAL STIPULATIONS ATTACHED

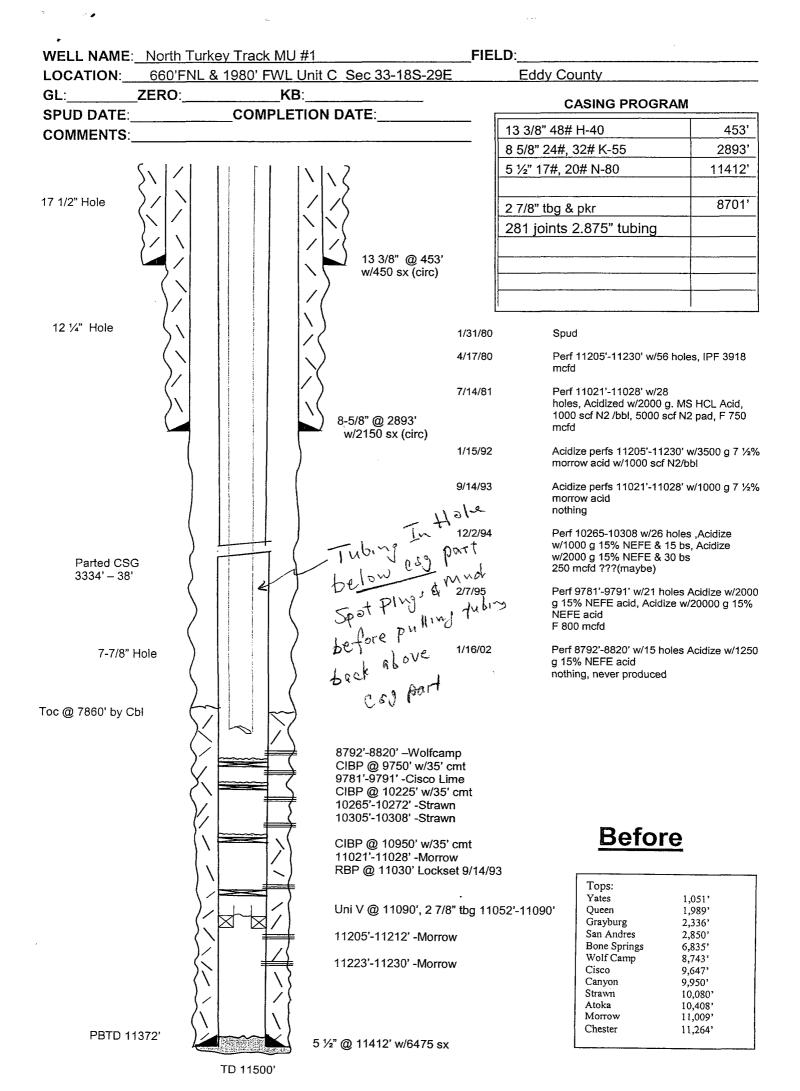
Yates Petroleum Corporation plans to plug and abandon this well as follows:

6. Remove all surface equipment and weld dry hole marker per regulations.

- 1. MIRU WSU and all safety equipment.
- 2. Casing is parted from 3334'-3338'. Records indicate 280 joints of tubing are in the well +/-8680'. At this depth spot a 15 sx plug from +/-8500'-8680'. Pull 5 stands and wash up tubing. Move tubing to +/-7960' and spot a 15 sx plug from +/-7780'-7960'. Pull 5 stands and wash up tubing.
- 3. Set a cement retainer at 2843'. Load hole with plugging mud. Sting into retainer and establish circulation. Squeeze with 160 sx Class C cement and leave 5 sx on top of the retainer. This will leave an effective plug from the parted casing back up and across the intermediate casing shoe.
- 4. Perforate 6 squeeze holes at 503'. Set a retainer or packer at 403'. Load hole with plugging mud and establish circulation. Squeeze with 75 sx Class C cement. This should circulate cement across the surface casing shoe to the surface. If a packer was used. tag plug and reset if necessary.
- 5 Spot 15 sx Class C cement plug from 150' to surface. WOC 24 hrs and tag reset if necessary.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)			,			_
Tina Huerta	Title F	Regulatory Complian	ce Supe	rvisor	 -	
A . I last rect			A	PPROVED		_
Signature (na) herria	Date J	lune 7, 2004				L
THIS SPACE FOR FEE	DERAL OR S	TATE OFFICE USE		LUN' 1 Q OOM	r flore all the Profit all Linear all	
Approved by		Title	1 1	Date		
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	ant or t lease	Office	PET	LES BABYAK ROLEUM ENGINEER	₹	
						_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willbully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



WELL NAME	: North Turk	ey Track MU #	#1	FIELD:		
LOCATION:_	660'FNL 8	<u>k 1980' FWL L</u>	Jnit C Sec 33-18S-29	Eddy C	ounty	
GL:				,	CASING PROGRA	ιM
SPUD DATE:	···	COMPLET	ION DATE:			
COMMENTS:				13 3/8" 48		453'
	<i>-</i>			8 5/8" 24# 5 ½" 17#,		2893' 11412'
	\\\\\\\		15 sx surface		20# 14-00	11412
17 1/2" Hole)/\\/	1//	plug	2 7/8" tbg	 & pkr	8701'
		\ \ \	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		2.875" tubing	
	3/11/	111	///			
			13 3/8" @ 453 w/450 sx (circ)			
	() /					
)/	\	\lesssim	<u> </u>		<u> </u>
12 1/4" Hole						
				' Squeeze w\ 75 sx om across surf. csg. to surf	face	
		\	Circuite plag ii		.doc.	
	(', /	1 1	8-5/8" @ 2893'			
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F			X			
	(/	/ / /)	Cement Retaine @	2,843' Squeeze w\ 160 sx		
) \	$ \setminus \setminus \setminus \setminus $		n pt csg to across int. csg.		
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3334' – 38	·	}	·			
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7-7/8"	Hole	1 1 /				
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)		15 GW 170 C	G 500) - 5.000		
Toc @ 7860' by 0	сы (the things	15 SX cement Plug fi	om /,/80° – /,960		
	X	1) mm	15 SX cement Plug fi	com 8,500' – 8,680		
	\ <u>`</u>		8792'-8820' –Wolfcan	np		
	ζ.		CIBP @ 9750' w/35' o 9781'-9791' -Cisco Lir			
			CIBP @ 10225' w/35'	cmt		
	· V		10265'-10272' -Straw 10305'-10308' -Straw		. .	
	ľχ		CIPD @ 10050'/25'		<u>After</u>	
			CIBP @ 10950' w/35' 11021'-11028' -Morro	w		
	} \	.	RBP @ 11030' Locks	et 9/14/93	Tops:	
	\		11-11/ O 44000 0 =	NI (1 446 MO)	Yates Queen	1,051' 1,989'
	((XX	Uni V @ 11090', 2 7/8	π tog 11052'-11090'	Grayburg San Andres	2,336' 2,850'
		· 	11205'-11212' -Morro	N	Bone Springs	6,835'
	\ <u>`</u>	 	11223'-11230' -Morro	<i>N</i>	Wolf Camp Cisco	8,743' 9,647'
	{\	\}			Canyon Strawn	9,950' 10,080'
	\ <u>`</u>				Atoka Morrow	10,408' 11,009'
PBTD 1	1372'		E 1/8 O 11 15 15 15 15 15 15 15 15 15 15 15 15		Chester	11,264'
			5 ½" @ 11412' w/6475 :	SX	L	

TD 11500'