District J
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IY
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-101 March 4, 2004

Submit to аррторгіate District Office State Lease - 6 Copies Fee Lease - 5 Copies

☐ AMENDED REPORT

*Operator Name and Address  RB Operating Company  777 Main Street  Fort Worth, TX 76102							<sup>2</sup> OGRID Number	227588		
							<sup>3</sup> API Number 30 -015-26368			
Property Code Property Name South Culebra Bluff 23								<sup>6</sup> Well No. 12		
				7 5	urface Locat	tion -		<u> </u>		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Н	H 23 23S 28I				2140	North	4000	Eastt	Eddy	
			<sup>8</sup> Proposed	Bottom Hole	e Location I	Different Fi	rom Surface			
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County	
Proposed Pool 1 E. Loving (Delaware)				1		10 Proposed Pool	2			
			Dri	Iling Pit Loc	ation and O	ther Informat	tion			
UL or lot no.	lot no. Section Township Range		Lot Idn Feet from the		North/South line Feet from the		East/West line County			
Depth to ground water	<u>L</u>	<u> </u>		Distance from nearest fresh water well		Distance from nearest surface water				
Work Type Code P 12 Well Type Code O				<sup>13</sup> Cab	le/Rotary WSU	WSU 14 Lease Type Code P		15 Ground Level Elevation 2992'		
16 Multiple N 17 Proposed Depth 6150' 16 Formation Brushy C					nation ushy Canyon	anyon Properties 19 Contractor Properties 6-23-04				
	<u> </u>		21	Proposed Ca	asing and Co	ement Progra	ım			
Hole Size Cas			asing Size Casing weight/foot					Cement Estimated TOC		
		ł			. 1		1	1		
	_									
						ve the data on the p	present productive z	one and proposed ne	w productive zone.	
Describe the Plug back	blowout pro	evention prog w/CIBR loa	ram, if any. Use wing Brushy	additional sheets Canvon perfs i	if necessary. from 6180'-62	57' behind. Pe	erf Brushy Cany	one and proposed ne		
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