

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. Div-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

## SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
Pure Resources, L. P.3a. Address  
500 W. Illinois, Midland, Texas 797013b. Phone No. (include area code)  
432 498-8662

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2134' FSL & 990' FEL  
UL I, Sec. 11, T-21-S, R-22-E5. Lease Serial No.  
NM 1103326. If Indian, Allottee or Tribe Name  
NA7. If Unit or CA/Agreement, Name and/or No.  
336158. Well Name and No.  
West Indian "11" Federal #19. API Well No.  
30-015-3332110. Field and Pool, or Exploratory Area  
Indian Basin Morrow West11. County or Parish, State  
Eddy

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other SPUD & Surface
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Casing/Cement
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Sundry

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU Patterson-UTI Drilling Rig #74 and SPUD well on 06/05/2004

## Surface Casing

RIH w/ 9 jts 13-3/8" 48# H-40 casing and set @ 389' w/180 sx Class "H" cmt. w/10% A-10, 10# LCM-1, 2% CaCl<sub>2</sub>, 1/4# Cello Flake per sk. 130 sx 35:65:6 CW w/2% CaCl<sub>2</sub>, 1/4# Cello Flake. Followed by 200 sx Class "C" cmt. w/2% CaCl<sub>2</sub> & 1/4# Cello Flake. No Returns. WOC. Ran Temp. Survey w/ TOC @ 160'. RIH w/1" and tag @ 215'. Pumped 50 sx Class "C" cmt. w/5% CaCl<sub>2</sub>. Waited 3 hrs. RIH w/1" and tag @ 214'. Pumped 50 sx Class "C" cmt. w/5% CaCl<sub>2</sub>. Waited 3 hrs. RIH w/1" and tag @ 112'. Pumped 170 sx Class "C" cmt w/2% CaCl<sub>2</sub>. Circulated 15 sx to surface. On 6/14/04, tested 13-5/8" 5M BOP & choke assy & associated equip to 1000 psi high, 250 psi low. Tested tag to 1000 psi all OK. Tag TOC @ 330'. Drld. Cmt., plug, float collar & shoe jt. Currently drlg. ahead @ 900'. This information also provided to OCD on their C-143 Form.

ACCEPTED FOR RECORD

JUN 23 2004

14. I hereby certify that the foregoing is true and correct
- 
- Name (Printed/Typed)

Alan W. Bohling

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

Signature

Alan W. Bohling

Date

06/16/2004

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## Pure Resources, Inc.

## Well History

## WEST INDIAN "11" FED #1 - 49% WI From 1/1/1920 through 6/16/2004

Well Name WEST INDIAN "11" FED #1 - 49% WI

Lease Well 511741-0001

State: NM

County: EDDY

Activity Date 6/6/2004

Type of Report: DRILLING

INITIAL REPORT

Description TOH.

Times	Hours	Remarks
	2.50	MIRU PATTERSON-UTI DRILLING RIG #74.
	4.00	DRLG F/ 40-121'.
	12.00	TOH, UNPLUG BIT & CHANGE JETS, TIH.
	0.50	DRLG F/ 121-393'.
	0.50	PUMP SWEEP & CIRC.
	0.25	WLS.
	4.75	TOH.

MAN HRS NOT REPORTED.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.	
\$63,297	\$63,297	\$1,787,000	1030514	393	353	8.4	

Activity Date 6/7/2004

Type of Report: DRILLING

PROGRESS REPORT

Description REAM.

Times	Hours	Remarks
	10.00	TOH (STUCK COLLARS). WORKED LOOSE.
	3.50	MIX MUD.
	10.50	REAM 70-360'.

MAN HRS NOT REPORTED.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.	
\$16,594	\$79,891	\$1,787,000	1030514	393		8.4	

Activity Date 6/8/2004

Type of Report: DRILLING

PROGRESS REPORT

Description TOH, CHAIN OUT.

Times	Hours	Remarks
	4.00	DRLG FOR 363-393'.
	6.00	WORK STUCK PIPE. W/O DRIVING TOOL.
	0.50	SAFETY MTG. RU DRIVING TOOL.
	7.50	WORKING STUCK PIPE W/ DRIVING TOOL.
	.50	W/O WIRELINE.
	1.00	SAFETY MTG. RU WL.
	3.50	FREE POINT, ATTEMPT TO BLOW JETS, BACK OFF @ 344'. RD WL.
	1.00	TOH, CHAIN OUT.

MAN HRS NOT REPORTED.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.	
\$34,296	\$114,187	\$1,787,000	1030514	393	30	8.4	

Activity Date 6/9/2004

Type of Report: DRILLING

PROGRESS REPORT

Description TIH.

Times	Hours	Remarks
	11.50	WAITING ON TOOLS.
	1.00	PU BIT & JARS. TIH.
	1.00	WASH DOWN TO TOP OF FISH.
	1.50	CIRC ON TOP OF FISH.
	1.00	TOH 2 STANDS & MIX SWEEP.
	1.00	TIH & PUMP SWEEP.
	1.00	CIRC.
	1.50	POH & LD BIT.
	4.50	PU FISHING TOOLS & TIH.

NO MAN HRS REPORTED.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.	
\$21,227	\$135,414	\$1,787,000	1030514	393		8.4	

Activity Date 6/10/2004

Type of Report: DRILLING

PROGRESS REPORT

Description WAIT ON WEATHER.

Times	Hours	Remarks
	1.25	WASH DOWN TO TOP OF FISH.
	1.75	CIRC TOP OF FISH & MIX HIGH VIS PILL.
	2.00	PUMP PILL, JAR ON FISH, TOH W/ FISH.
	4.00	LD FISHING TOOLS & FISH.
	0.50	SERVICE RIG.
	14.50	MIX HI VIS PILL & WAIT ON WEATHER.
		NO MAN HRS REPORTED.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.	
\$27,884	\$163,298	\$1,787,000	1030514	393		8.4	

Activity Date 6/11/2004

Type of Report: DRILLING

PROGRESS REPORT

Description WAITING ON WATER.

Times	Hours	Remarks
	24.00	WAITING ON WATER.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.	
\$12,199	\$175,497	\$1,787,000	1030514	393			

Activity Date 6/12/2004

Type of Report: DRILLING

PROGRESS REPORT

Description PREP TO RUN 13-3/8" CSG.

Times	Hours	Remarks
	15.50	WAIT ON WATER.
	0.50	MAKE UP BIT & TIH.
	3.50	WASH & REAM F/ 225-393' W/ NO RETURNS.
	0.25	TOH 2 STANDS.
	1.00	MONITOR HOLE.
	0.50	TIH - 25' FILL.
	0.50	PUMP HI VIS SWEEP.
	1.25	TOH TO RUN 13-5/8" CSG.
	1.00	RU BULL ROGERS CSG CREW.
		MAN HRS NOT REPORTED.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.	
\$21,248	\$196,745	\$1,787,000	1030514	393		8.4	

Activity Date 6/13/2004

Type of Report: DRILLING

PROGRESS REPORT

Description CUT OFF CONDUCTOR - WELD ON WH.

Times	Hours	Remarks
	2.50	RUN 9 JTS 13-3/8" H-40 48# STC CSG. SET @ 389'.
	0.25	CIRC.
	1.50	CMT W/ BJ SERVICES - 180 SX CLASS "H" W/ 10% A-10, 10# LCM-1, 2% CACL2, 1/4# CF. 130 SX 35:65:6 CW, .2% CACL2, 1/4# CF. 200 SX CLASS "C" W/ 2% CAC2 & 1/4# CF - NO RETURNS.
	5.75	WOC.
	0.75	RUN TEMP SURVEY. TOC 160'.
	8.25	RIH W/ 1" - TAG @ 215'. PUMP 50 SX CLASS "C" W/ 5% CACL2. WAIT 3 HRS & RIH W/ 1". TAG @ 214'. PUMP 50 SX CLASS "C" W/ 5% CACL2. WAIT 3 HRS & TAG @ 112'. PUMP 170 SX "C" W/ 2% CACL2. CIRC 15 SX TO SURFACE. WAIT ON WELDER.
	1.00	WAIT ON WELDER.
	4.00	CUT OFF CONDUCTOR. WELD ON WH. TEST WH TO 1000 PSI - OK.
		MAN HRS NOT REPORTED.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.	
\$41,166	\$237,911	\$1,787,000	1030514	393		8.4	

Activity Date 6/14/2004

Type of Report: DRILLING

PROGRESS REPORT

Description DRLG 13-3/8" SHOE JT.

Times	Hours	Remarks
	13.00	NU 13-5/8" 5M BOP & CHOKE MANIFOLD ASSY.
	2.00	RU MONAHANS NU SERVICE. TEST BOPE & ASSOC EQPT 1000 PSI HIGH, 250 PSI LOW. TEST 13-3/8" CSG 1000 PSI - ALL OK.
	6.00	PU BHA. TIH.
	3.00	TAG TOC 330'. DRLG CMT, PLUG, FLOAT COLLAR & SHOE JT CMT.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$14,995	\$252,906	\$1,787,000	1030514	393		

Activity Date 6/15/2004

Type of Report: DRILLING

PROGRESS REPORT

Description CONTROL DRLG 12 FPH.

Times	Hours	Remarks
	3.00	TEST 13-3/8" CSG 1000 PSI - OK. PU KELLY CROSSOVER. DRLG NEW FORMATION F/ 393-451'. PLUGGED BIT.
	2.25	TOH, BIT + 6 PT REAMER PLUGGED W/ CUTTINGS. CLEAR BIT & REAMER. TIH, WASH TO BOTTOM.
	3.25	DRLG F/ 451-573' W/ FULL RETURNS.
	0.50	WLS @ 529' - 3.25 DEG.
	2.75	DRLG F/ 573-692' W/ INTERMITTENT RETURNS. MIX/PUMP LCM SWEEPS.
	0.50	WLS @ 648' - 3 DEG.
	7.25	DRLG F/ 692-842' W/ INTERMITTENT RETURNS. MIX/PUMP LCM SWEEPS.
	0.50	WLS - MISRUN.
	4.00	DRLG F/ 842-900'.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$32,875	\$285,781	\$1,787,000	1030514	900	507	8.4

**TUBING BREAKDOWN AS OF**  
**ROD BREAKDOWN AS OF**  
**FAILURES AS OF**

**CASING HISTORY REPORT**

SURFACE LEVEL

Location 1980' FSL, 990' FEL, SEC 11, 21S, 22E

TD Date 6/11/2004

TD Hole Time

Total Depth: 393

Hole Size: 17-1/2"

Joints Ran	Joint Description	Total Footage	Running Ftg.
9	13-3/8" H-40 48# ST&C CSG	389.00	389.00
9	Total Joints Ran	389.00	

Cemented as follows:

Top Cement:

Stage - (YLD:, WT:)

Comments