Energy, Minerals and Natural Resources   Revised June 10, 2003	Submit To Appropriate State Lease - 6 copies	omit To Appropriate District Office  te Lease - 6 copies  State of New Mexico										Form C		
Signature   Color   Conservation   Division   1200 South St. Francis Dr.	Fee Lease - 5 copies Energy, Minerals and Natural Resources						WELL ADI	170	Re	vised June 10	0, 2003			
Solition   Control   Con	#1825 N. French Dr., Hobbs, NM 88240								WELL API		0-015-	33372		
Total Depth	1301 W. Grand Avenue, Artesia, NM 88210													
Satial Processing		Aztec. 1	√M 87410		12									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG   1. Type of Verification   1. Type of Completion:   New York   WORK   DEEPEN   PLUG   DIFF.   DAKE   RESVR   OTHER   RECEIVED   NICHOLS 30 STATE COM   NICHO	District IV					Santa Fe, NM	8750	05				No.	—	
18. Type of Completion:									G			nivi inchasia	47-339	
OF LIVELL   GAS WELL   GAS WELL	la. Type of Well:						1(1)	WAD EO		7. Lease Name	or Unit Agr	eement Nam	ne	
New	OIL WEI	L 🗆	GAS WELL	. 🔼 DR	Y 🗆	OTHER		·		Ì	•			
2. Name of Operator	NEW DE WORK D DEEDEN DILLO DIEE													
Address Operative			<del></del>								<del></del>			
3. Address of Operator	MARROR E	NERG	Y CORPO	RATION				JUN 2 5	ZUU4		1			
4. Well Location						<del></del>	00	OD:AD	TESI	∆9. Pool name or				
4. Well Location	PO BOX 2	27.	ARTEST	A. NM	8821	1-0227				UNDES.	TLLINO	TS CAM	P: MORR	OW. NORTH
10. Date Spudded   11. Date T.D. Reached   12. Date Compl. (Ready to Prod.)   13. Elevations (DF& RCB, RT, GR, etc.)   14. Elev. Casinghead   17. Date T.D.   15. Poly   15. P	4. Well Location	<u> </u>	TIKI BOL							1 01.02.01			<u> </u>	
It Due T. D. Reached   It. Due T. D. Reached   12 Date Compl. (Ready to Prod.)   15. Elevations (DFR. RKB, RT, GR. etc.)   14. Elev. Casinghead   17. July   16. Plug Back T.D.   17. IfMultiple Compl. How Many   10. Plug Back T.D.   17. IfMultiple Compl. How Many   10. Plug Back T.D.   17. IfMultiple Compl. How Many   10. Production Intervals), of this completion - Top, Bottom, Name   10. 43.2" - 10.46.6"   MORROW   22. Was Well Cored   10. Was Directional Survey Made   NO   10. Morrow   NO   10. Mor	Unit Letter	G	: 13	70 Feet Fr	om The	NORTH		Line and_	15	500 Fee	et From The	E	AST	_Line
15. Total Depth		3	10											nty
15. Total Depth		11. D									etc.)	14. Elev. Ca	singhead	
10.830		l	16. Plug Back	T.D.	17. 1	f Multiple Compl. How	Many	18. I				Cable Too	ols	
19. Producing Interval(s), of this completion - Top, Bottom, Name	108301	1	107	9/1	Z	Zones?		Drill	ed By	1	3301	ľ		
10432' - 10466' MORROW   NO		val(s), o			ottom, N	lame						ctional Surv	ey Made	<del></del> -
DLL, CSNG   CASING RECORD (Report all strings set in well)	10432'	- 10	466' M											
CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB.FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT FULLED  13 3/8" 48# 400' 17 1/2" 500 SX, CIRC NONE  9 5/8" 36# 2252' 12 1/4" 650 SX, CIRC NONE  5 1/2" 20# 10830' 8 3/4" 2150 SX, CIRC NONE  24. LINER RECORD 25. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  27 /8" 10337'  26. Perforation record (interval, size, and number)  10432' - 10466' (200 SHOTS)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  10432' - 10466' (ACDZ W/ 2000 GAL 7½" NEFE ACID  28 PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Frod. or Shut-in)  6/22/04 Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test Hours Tested Choke Size Test Period 0 6920 7  Flow Tubing Casing Pressure Hour Rate Hour Rate Hour Rate  1063, DEVIATION SURVEY  31 J hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Printed Name DIANA J. CANNON Title PRODUCTION ANALYST Date 6/24/04			r Logs Run							22. Was Well	•	NO		
CASING SIZE   WEIGHT LB/FT.   DEPTH SET   HOLE SIZE   CEMENTING RECORD   AMOUNT PULLED		NG	···		CA	SINC PECOL	D (1	Donort o	11 atmi	nos set in xx		NU		
13 3/8"		1	WEIGHT	LB./FT.	T		CD (1					AMO	OUNT PULLE	<u></u>
9 5/8" 36# 2252' 12 1/4" 650 SX, CIRC NOME  5 1/2" 20# 10830' 8 3/4" 2150 SX, CIRC NONE  24. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH BOTTEVAL AMOUNT AND KIND MATERIAL USED  10432' - 10466' (200 SHOTS)  28. PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)  28. PRODUCTION  Date of Test Hours Tested Choke Size Proofn For Test Period 0 6920 7  FLOW ING Test Production Casing Pressure Hour Rate  Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD  30. List Attachments  LOGS, DEVIATION SURVEY  31. I hereby certify that the vitormation shown on both sides of this form as true and complete to the best of my knowledge and belief  Printed Name DIANA J. CANNON Title PRODUCTION ANALYST Date 6/24/04	13 3/8"					400'		17 1/2	11	500 SX	, CIRC			
24. LINER RECORD 25. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  2 7/8" 10337'  26. Perforation record (interval, size, and number)  10432' - 10466' (200 SHOTS)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  10432'-10466' ACDZ W/ 2000 GAL 7½ NEFE ACID  28  PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)  6/22/04  FLOWING PROD  Date of Test Hours Tested Choke Size Prod For Test Period 0 6920 7  Flow Tubing Casing Pressure Calculated 24-Hour Rate  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  SOLD  30. List Attachments  LOGS DEVIATION SURVEY  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and bettef  Printed Name DIANA J. CANNON Title PRODUCTION ANALYST Date 6/24/04	9 5/8"		36	#	<del></del>			12 1/4"		650 SX	, CIRC		NONE	
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  2 7/8" 10337'  26. Perforation record (interval, size, and number)  10432' - 10466' (200 SHOTS)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10432'-10466' ACDZ W/ 2000 GAL 7½ NEFE ACID  28. PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test Hours Tested Choke Size Prod'n For Test Period 0 6920 7  Flow Tubing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  SOLD  30. List Attachments  LOGS , DEVIATION SURVEY  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Printed Name DIANA J. CANNON Title PRODUCTION ANALYST Date 6/24/04	5 1/2"		20	#	<del> </del>	10830'		8 3/4	!!	2150 SX	CIRC		NONE	
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  2 7/8" 10337'  26. Perforation record (interval, size, and number)  10432' - 10466' (200 SHOTS)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10432'-10466' ACDZ W/ 2000 GAL 7½ NEFE ACID  28. PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test Hours Tested Choke Size Prod'n For Test Period 0 6920 7  Flow Tubing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  SOLD  30. List Attachments  LOGS , DEVIATION SURVEY  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Printed Name DIANA J. CANNON Title PRODUCTION ANALYST Date 6/24/04														
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27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  10432' - 10466' (200 SHOTS)  28. PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) PROD  Date of Test Hours Tested Choke Size Production Test Period O 6920 7  FLOWING Press.  Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  Press.  Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  Test Witnessed By TITO AGUIRRE  30. List Attachments  LOGS, DEVIATION SURVEY  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Printed Name DIANA J. CANNON Title PRODUCTION ANALYST Date 6/24/04		TOP		ВОТТОМ	LII		SCR	EEN					PACKER SET	<del></del>
DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED										2 7/8"				
DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED					,						L			
PRODUCTION  Date First Production   Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)   PROD  Date of Test   Hours Tested   Choke Size   Prod'n For Test Period   O   6920   7   Pross.   Calculated 24   Hour Rate   Oil - Bbl.   Gas - MCF   Water - Bbl.   Oil Gravity - API - (Corr.)    29. Disposition of Gas (Sold, used for fuel, vented, etc.)   Test Witnessed By SOLD   Total Attachments   LOGS   DEVIATION SURVEY    31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief   Printed Name DIANA J. CANNON Title   PRODUCTION ANALYST   Date 6/24/04	26. Perforation re	cord (ii	iterval, size, ar	id number)										
PRODUCTION  Date First Production   Production Method (Flowing, gas lift, pumping - Size and type pump)   Well Status (Prod. or Shut-in)	10432' -	104	66' (20	O SHOTS	3)								CID	
Date First Production  6/22/04  FLOWING  Production Method (Flowing, gas lift, pumping - Size and type pump)  PROD  PROD  Date of Test  Hours Tested  Choke Size  Prod'n For Oil - Bbl Gas - MCF Water - Bbl.  Gas - Oil Ratio  6/23/04  24  Calculated 24 Hour Rate  Calculated 24 Hour Rate  Oil - Bbl.  Gas - MCF Water - Bbl.  Oil Gravity - API - (Corr.)  Press.  Test Witnessed By TITO AGUIRRE  30. List Attachments  LOGS, DEVIATION SURVEY  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Printed Name DIANA J. CANNON Title PRODUCTION ANALYST Date 6/24/04			,		•		10	132 1	0400	THOSE WY	2000 0	MH / 2/6	MELL A	OID
Date First Production  6/22/04  FLOWING  Production Method (Flowing, gas lift, pumping - Size and type pump)  PROD  PROD  Date of Test  Hours Tested  Choke Size  Prod'n For Oil - Bbl Gas - MCF Water - Bbl.  Gas - Oil Ratio  6/23/04  24  Calculated 24 Hour Rate  Calculated 24 Hour Rate  Oil - Bbl.  Gas - MCF Water - Bbl.  Oil Gravity - API - (Corr.)  Press.  Test Witnessed By TITO AGUIRRE  30. List Attachments  LOGS, DEVIATION SURVEY  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Printed Name DIANA J. CANNON Title PRODUCTION ANALYST Date 6/24/04					_									
Date of Test   Hours Tested   Choke Size   Prod'n For Test Period   O   6920   7	28													
Date of Test Hours Tested Choke Size Prod'n For Test Period 0 6920 7  Flow Tubing Press. Calculated 24- Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD TITO AGUIRRE  30. List Attachments  LOGS DEVIATION SURVEY  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Printed Name DIANA J. CANNON Title PRODUCTION ANALYST Date 6/24/04	Date First Production	on	Pr	oduction Me	thod (Fl	lowing, gas lift, pumpin	ıg - Size	e and type p	ump)	Well Status (	Prod. or Shi	ıt-in)		
Flow Tubing Pressure Calculated 24- Hour Rate Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  SOLD  30. List Attachments  LOGS , DEVIATION SURVEY  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Printed Name DIANA J. CANNON Title PRODUCTION ANALYST Date 6/24/04	6/22/04			FLOWIN	G		_			PRO	)			
Flow Tubing Press.  Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  SOLD  30. List Attachments  LOGS, DEVIATION SURVEY  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Printed Name DIANA J. CANNON Title PRODUCTION ANALYST Date 6/24/04	Date of Test	Hours	Tested	Choke Siz	;		Oil -	Bbl	Ga	s - MCF	Water - Bt	ol. C	Gas - Oil Ratio	5
Press.  Hour Rate  29. Disposition of Gas (Sold, used for fuel, vented, etc.)  SOLD  30. List Attachments  LOGS, DEVIATION SURVEY  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Printed Name DIANA J. CANNON Title PRODUCTION ANALYST Date 6/24/04	6/23/04		24			l'est renod	İ	0		6920	7			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  SOLD  30. List Attachments  LOGS, DEVIATION SURVEY  31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature  Printed Name DIANA J. CANNON Title PRODUCTION ANALYST Date 6/24/04	Flow Tubing	Casin		1	24-	Oil - Bbl.	. (	Gas - MCF			Oil G	ravity - API	- (Corr.)	
SOLD  30. List Attachments  LOGS, DEVIATION SURVEY  31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature  Printed Name DIANA J. CANNON Title PRODUCTION ANALYST Date 6/24/04	Press.			Hour Rate										
SOLD  30. List Attachments  LOGS, DEVIATION SURVEY  31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature  Printed Name DIANA J. CANNON Title PRODUCTION ANALYST Date 6/24/04	29 Disposition of Gas (Sold used for fuel vented etc.)													
30. List Attachments  LOGS, DEVIATION SURVEY  31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature  Printed Name DIANA J. CANNON Title PRODUCTION ANALYST Date 6/24/04	1 -	ias (UUI	u, useu jor juei	, renieu, eic.	,					[ '		•	T.	
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Signature  Printed Name DIANA J. CANNON Title PRODUCTION ANALYST Date 6/24/04		s		<del></del>							1110	VGO TVK	.11	
Signature Printed Name DIANA J. CANNON Title PRODUCTION ANALYST Date 6/24/04					.,									
Signature Will Name DIANA J. CANNON Title PRODUCTION ANALYST Date 6/24/04	31 .1 hereby certify	y that i	ne informatio	on snown o	o both s	siaes of this form as	true ai	nd comple	te to the	best of my know	wiedge and	belief		
E-mail Address PRODUCTION@MARBOB.COM	Signature D	MA	1. La	m		Printed Name DIANA J	J. C.	ANNON	Title	PRODUCTION	ON ANAL	YST	Date 6/2	4/04
	E-mail Address	P	RODUCTIO	ON@MARR	OBIC	ОМ						<del></del>		7

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeaste	rn New Mexico	Northwestern New Mexico			
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"		
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt		T. Atoka 9784 '	T. Pictured Cliffs	T. Penn. "D"		
T. Yates	552'	T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers	850 <b>'</b>	T. Devonian	T. Menefee	T. Madison		
T. Queen	1452	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg		T. Montoya	T. Mancos	T. McCracken		
T. San Andres	2172	T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta		T. McKee	Base Greenhorn	T. Granite		
T. Paddock		T. Ellenburger	T. Dakota	T		
T. Blinebry		T. Gr. Wash	T. Morrison	T.		
T.Tubb		T. Delaware Sand	T.Todilto	T		
T. Drinkard		T. Bone Springs 3342	T. Entrada	T.		
T. Abo		T. BOWER 1236'	T. Wingate	T.		
T. Wolfcamp	8034	T. LOVINGTON 2310'	T. Chinle	T.		
T. Penn	8534 <b>'</b>	T. MORROW CLST 10208	T. Permian	T.		
T. Cisco (Bough	C)	T. CHESTER 10619 1	T. Penn "A"	T.		

			SANDS OR 2	CONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
		WATER SANDS		
Include data on rate of w	ater inflow and elevation to which water	er rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
	to			
	LITHOLOGY RECORD	(Attach additional sheet	if necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	:						
			·				

OPERATOR: Marbob Corp.

WELL/LEASE: Nichols 30, St. Com. #1

COUNTY: Eddy County, NM

## STATE OF NEW MEXICO DEVIATION REPORT

<b>D</b> L 1	TATION HEL ON		
<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>
176	1/4	5752	2
400	3/4	5832	2 1/4
628	1/4	6012	1 3/4
943	1/4	6232	1 1/4
1255	1/2	6696	1 3/4
1720	1/4	7227	1 1/4
2210	3/4	7332	1
2700	3/4	7757	1
3196	1/4	8253	1
3692	1/4	9423	1 1/4
4125	1/2	10091	2 1/4
4436	1/4	10830	2 3/4
4620	1/4		
4785	0.25		
4966	1		RECEIVED
5146	1		
5428	2 1/4		JUN <b>2 5</b> 2004
5555	2		OCD-ARTESIA
5647	2		

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 27th day of May 2004 by M. Leroy Peterson on behalf

My Commission Expires: 5/29/2005

Notary Public for Midland County, Texas

