

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. <u>30-015-33408</u>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

RECEIVED

2. Name of Operator
Nadel and Gussman Permian. LLC

JUN 21 2004

3. Address of Operator
601 N. Marienfeld, Suite 508 Midland, TX 79701

OOD-ARTESIA

7. Lease Name or Unit Agreement Name
Romulus Fee

8. Well Number
1

9. OGRID Number
155614

10. Pool name or Wildcat
Loving Morrow (North) (80695)

4. Well Location

Unit Letter D : 660 feet from the West line and 840 feet from the North line

Section 17 Township 23-S Range 28-E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3032'

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL D Sect 17 Twp 23S Rng 28E Pit type Drilling Pit Depth to Groundwater 50'-100' Distance from nearest fresh water well >200"

Distance from nearest surface water >1000' Below-grade Tank Location UL Sect Twp Rng ;
feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).

SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/16/04 - Ran 230 joints 7" SP-110 26# 8rd LT&C' set @ 10,349'.

06/17/04 - Cement 1st stage w/ 300sx 35/65 poz/H + 6% D20 + .2% D64 + 5% D44(BWOW) + .15%D13 Tail w/ 400sx PVL + 1.75% D144 (BWOW).3%D167 + .2%D65 + .2%D46 + .4%D13 Plug DN 7:00pm. Drop Bomb open DV tool & circ. Light cement to surface. Cement 2nd stage w/ 584sx 35/65 poz/H + 6%D20 + .2%D46 + 5%D44 (BWOW) 510sx PVL + 1#sx D44 + .31 D167 + .2%D65 + .21D46 + .15/D13. ND BOP set slips and cut off 7" casing. Tested choke manifold 250psi 10 min. 5000psi 30 min. Tested annular 250psi 10min and 5000psi 30 min and upper kelly valve 250psi 10 min -5000psi 30 min.

06/14/04 - Visited w/ Mr. Arrant about 7" setting depth.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Josh Fernau TITLE Staff Engineer DATE 06/18/04

Type or print name Josh Fernau E-mail address: joshf@naguss.com Telephone No. (432) 682-4429

(This space for State use)

APPROVED BY FOR RECORDS ONLY TITLE DATE JUN 27 2004

Conditions of approval, if any: