

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-20797
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA WTP Limited Partnership 192463		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: Merland C Com RECEIVED JUN 23 2004 OCD-ARTESIA
4. Well Location Unit Letter F : 1980 feet from the north line and 1980 feet from the west line Section 19 Township 22S Range 27E NMPM County Eddy		8. Well No. 1
		9. Pool name or Wildcat Carlsbad Morrow, South
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3151'		

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER:

☐ OTHER: Cut & Pull Csg, Plugback, Run MIT & TA ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See other side

Temporary Abandoned Status approved  
until 6-10-06

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 6/22/04

Type or print name David Stewart

Telephone No. 432-685-5717

(This space for State use)

APPROVED BY [Signature] TITLE Wild Sep ID DATE JUN 28 2004

Conditions of approval, if any:

**MERLAND C COM NO. 1**

**05/25/2004** CMIC: Davis

MIRU KEY plugging crew #93 Bled down csg. Killed well and NDWH NU BOP. Rackied and tallied workstring. SION

**05/26/2004** CMIC: Davis

Killed well with 100 jts and 246 jts in hole. RIH w/ tbg to 10317'. SION

**05/27/2004** CMIC: Davis

Bled well down CH w/ 200 bbls 10# had drilling mud in returns. Spotted salt gel ahead of 25 sxs cmt. LD 24 jts tbg. POOH w/ tbg. Started conditioning well head bolt to NDWH and spear 5-1/2. SION

**05/28/2004** CMIC: Davis

2100# SICP on intermediate casing. RU Prowireline opened well on 20/64 choke @ 1821 MCFPD. Opened well to full open @ 5:00 MST @ 1086 MCFPD. @ 6:00 well drop to 279 MCFPD flowed well through the rest of the night from 150 MCFPD down to 50 MCFPD.

**05/29/2004** CMIC: gary henrich

Loaded 5-1/2 casing w/ 65 bbls 10# brine well would not circulate up 5-1/2 annulus. Loaded 5-1/2 annulus broke circulation. CHC w/ 600 10# brine. SI till Tuesday.

**05/30/2004** CMIC: gary henrich

SI till Tuesday

**06/02/2004** CMIC: gary henrich

5-1/2 annulus SICP 200#. Pumped 100 bbls brine down 5-1/2 annulus and 40 bbls brine inside 5-1/2. Had had slight blow on 5-1/2 annulus. SI well and ordered 11# plugging.

**06/03/2004** CMIC: gary henrich

Unloaded plug mud. Pumped 100 bbls down 5-1/2 annulus and 30 bbls down 5-1/2. ND BOP Speared csg and RU csg jacks and worked csg out of casing head. NU BOP POOH LD 4 jts csg. SION

**06/04/2004** CMIC: gary henrich

Finished POOH LD 9156' of 5-1/2 csg. SION

**06/07/2004** CMIC: gary henrich

Changed BOP rams and RIH w/ 2-3/8 muleshoe on 2-7/8 tbg tagged top of csg @ 9156' could not work into casing. Contacted NMOCD rep Jerry Guy received verbal approval to pump 60 sxs plug @ 9156'. POOHw/ tbg will tag Monday.

**06/08/2004** CMIC: gary henrich

RIH tag cmt @ 8947'. POOH to 8673' spotted 50 sxs cmt. POOH w/ tbg WOC. RIH tag cmt @ 8540'. POOH w/ tbg

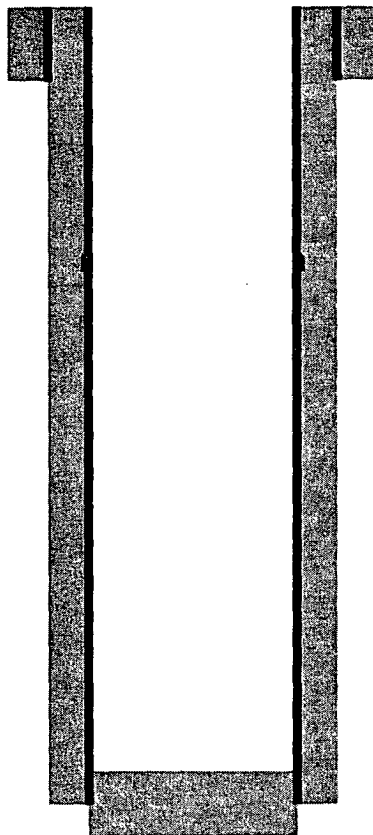
**06/09/2004** CMIC: gary henrich

POOH w/tbg to 7150' spotted 50 sxs cmt instead of 70 sxs accord to procedure w/ verbal permission from NMOCD rep Phil Hawkins. POOH to 5314 spotted 65 sxs cmt. POOH w/ tbg. SION

**06/10/2004** CMIC: gary henrich

O# SICP RIH tag plug @ 5160'. CH w/ brine water. POOH LD workstring ND BOP NUWH and loaded csg and pressured up csg to 520 fell to 500 after 30 min. NMOCD notified but did not witness. RDMO Reviewed plug procedure with NMOCD reps Jerry Guy, and Phil Hawkins.

**OXY USA WTP LP - Current**  
**MERLAND C #1**  
**API No. 30-015-20797**



17-1/2" hole @ 340'  
13-3/8" csg @ 340'  
w/400sx-TOC-Surf-Circ

12-1/4" hole @ 5264'  
9-5/8" csg @ 5264'  
DV Tool @ 1662'  
1st w/1300sx-TOC-1660'-TS  
2nd w/1260sx-TOC-Surf-Circ

65sx @ 5314-5160'

50sx @ 7150-7050'



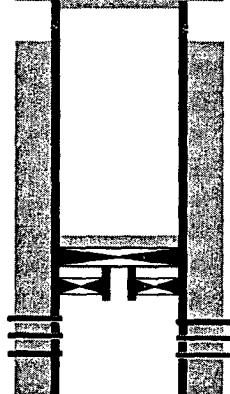
50sx @ 8673-8540'



60sx @ 9156-8947'  
Cut & Pull 5-1/2" csg @ 9156'



1/6/04-CIBP @ 10952' w/ 4sx cmt  
Mod DB Pkr @ 11042'

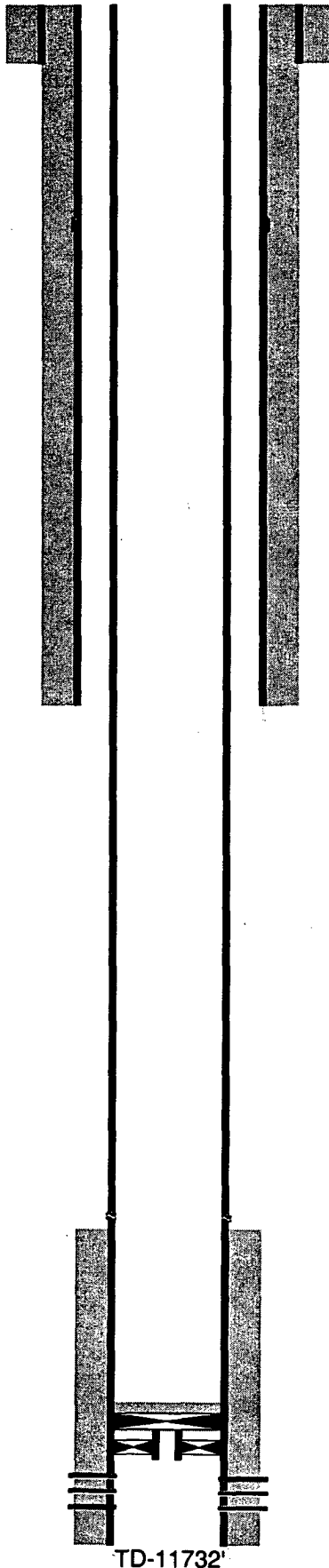


8-3/4" hole @ 11732'  
5-1/2" csg @ 11732'  
w/700sx-TOC-9460'-TS

Morrow Perfs @ 11245-11525'

TD-11732'

OXY USA WTP LP - Original  
MERLAND C #1  
API No. 30-015-20797



17-1/2" hole @ 340'  
13-3/8" csg @ 340'  
w/400sx-TOC-Surf-Circ

12-1/4" hole @ 5264'  
9-5/8" csg @ 5264'  
DV Tool @ 1662'  
1st w/1300sx-TOC-1660'-TS  
2nd w/1260sx-TOC-Surf-Circ

Bad csg @ 9201-9216'

8-3/4" hole @ 11732'  
5-1/2" csg @ 11732'  
w/700sx-TOC-9460'-TS

1/6/04-CIBP @ 10952' w/ 4sx cmt  
Mod DB Pkr @ 11042'

Morrow Perfs @ 11245-11525'

TD-11732'

