

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-015-10801
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6: State Oil & Gas Lease No.	E-9891

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

RECEIVED

2. Name of Operator
MYCO INDUSTRIES, INC.

JUN 24 2004

3. Address of Operator P.O. BOX 840
ARTESIA, NM 88211-0840

OLD ARTESIA

7. Lease Name or Unit Agreement Name
ATOKA STATE

8. Well Number
#2

9. OGRID Number
015445

10. Pool name or Wildcat
ATOKA-SAN ANDRES

4. Well Location

Unit Letter J : 1650 feet from the SOUTH line and 1650 feet from the EAST line

Section 16 Township 18S Range 26E NMPM EDDY County NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3362' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NOTIFY NMOC D 24 HRS PRIOR TO PLUGGING

- 1) RIG UP PULLING UNIT, BOP'S, RIG MATS, STRIPPER HEAD, STEEL PIT, TIW VALVE ADN TBG RACKS
 - 2) RIG UP JSI AND SET CEMENT SQUEEZE RETAINER AT 1240'
 - 3) RIG DOWN JSI AND RIH WITH 2-3/8" TBG & STINGER TO 1240', STING INTO RETAINER AND ESTABLISH RATE
 - 4) SQUEEZE 100 SXS CLASS C CEMENT INTO OHT ~~WOC~~ TAG
 - 5) STING OUT OF RETAINER, LEAVE 1/2 BBL CEMENT ON TOP OF RETAINER
 - 6) REVERSE OUT CEMENT FROM TBG TO STEEL PIT WITH FRESH WATER
 - 7) TOH WITH TBG & STINGER
 - 8) TIH WITH 2-3/8" TBG OPEN ENDED TO 1200'
 - 9) ESTABLISH INJECTION RATE
 - 10) PUMP APPROX. 100 SXS C NEAT CEMENT W/ RETURNS TO STEEL PIT, CIRC. 4-1/2" CASING TO SURFACE
 - 11) TOH WITH TBG & FLUSH CEMENT FROM TBG TO STEEL PIT
 - 12) CUT OFF WELLHEAD AND SET DRY HOLE MARKER
 - 13) CLEAN LOCATION, CUT OFF DEADMAN, AND NOTIFY NMOC D FOR FINAL INSPECTION
- *EARTH PIT WILL NOT BE DUG, WILL USE STEEL PIT
*NOTE ATTACHED WELLBORE DIAGRAM

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William Craig Bailey TITLE ENGINEER DATE 06/21/2004
cbailey@mycoinc.com

Type or print name CRAIG BAILEY E-mail address: Telephone No. (505)748-4280
(This space for State use)

APPROVED BY [Signature] TITLE Field Supervisor DATE 5/28/04
Conditions of approval, if any:

ATOKA STATE #2

MYCO INDUSTRIES, INC.

UNIT J - SEC 16 - T18S - R.26E

EDDY CO., NEW MEXICO

1650' FEL : 1650' FSL

API # 30-015-10801

SPUD: 6-29-66 (PENNSYLVANIAN
DRLG. CO)

E - LOG TOPS:

PREMIER = 850'

S/A = 889'

ARTESIA = 1030'

"A" ZONE = 1436'

"C" ZONE = 1576'

TD = 2127'

22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS

CAMPAD

Cum. PROD.

OIL = 21,137 BBLs.

GAS = 168,704 MCF

WATER = 44,294 BBLs.

11-19-66

S/A 2000-2040

1000 GAL. 15% HCL

12-1-66

3 STAGE FRAC

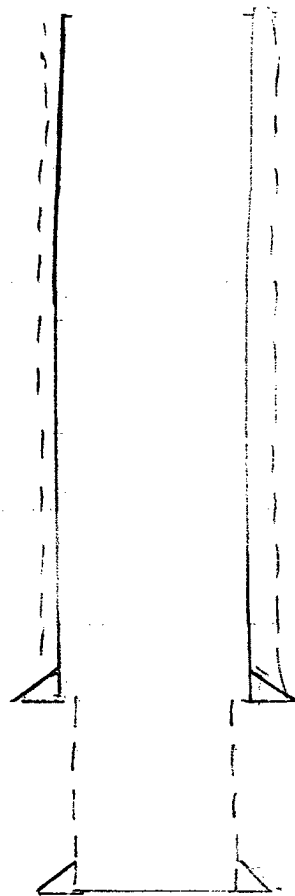
4500 BBLs. GELLED

WATER w/163,500

20/40 SAND

TESTED 12-16-66

56 BOPD - 45 BVIPD



6 3/4" HOLE

1252' 4 1/2" 9.5 #
400 SX Incon. (CIRC)

TD = 2127
3 7/8" OPEN HOLE