

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. OIL & GAS OPERATORS DIST. 2
1301 W. Grand Avenue
Albuquerque, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0137
Expires December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Allocation and Serial No.

NM-045272

Indian Allottee or Tribe Name

1a. Type of Well: OIL ☐ GAS ☒ DRY ☐ OTHER ☐
WELL WELL
1b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. ☐ OTHER RECOMPLETION
WELL OVER N BACK RESVR.

7. If Unit or CA, Agreement Designation

JUN 2004

RECEIVED
OCD - ARTESIA

8. Well Name and Number
BOGLE FLATS

23

9. API Well No.

30-015-32041 33

2. Name of Operator
CHEVRON USA INC

3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705 915-687-737

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At Surface

Unit Letter G : 1650' Feet From The NORTH Line and 1725' Feet From The EAST Line

At proposed prod. zone

10. Field and Pool, Exploratory Area
INDIAN BASIN, UPPER PENN PRO GAS

11. SEC., T., R., M., or BLK. and Survey or Area
Sec. 8, Township 22-S, Range 23-E

At Total Depth

14. Permit No.

Date Issued

12. County or Parish

EDDY

13. State

NM

15. Date Spudded

5/26/2004

16. Date T.D. Reached

6/26/2003

17. Date Compl. (Ready to Prod.)

6/1/2004

18. Elevations (Show whether DF, RT, GR, etc.)

19. Elev. Casinhead

20. Total Depth, MD & TVD

9300'

21. Plug Back T.D., MD & TVD

8820'

22. If Multiple Compl., How Many*

23. Intervals Rotary Tools

Drilled By -->

CableTools

24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)*

7905-7980' STRAWN

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

N/A

27. Was Well Cored

NO

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	6789'				2 7/8"	7848'	

31. Perforation record (interval, size, and number)

7905-09, & 7974-7980'

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

7905-7980'

ACIDIZED W/1500 GALS ANTI SLUDGE

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

ACCEPTED FOR RECORD

33. PRODUCTION

Date First Production 6/6/2004 Production Method (Flowing, gas lift, pumping - size and type pump)

FLOWING

JUN 28 2004
Well Status (Prod. or Shut-in)
PROD

Date of Test

6-06-04

Hours tested

24 HRS

Choke Size

Prod'n For Test Period

Oil - Bbl.

0

Gas - MCF

658

Water - Bbl.

0

Gas Oil Ratio

0 PETROLEUM ENGINEER

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

0

Gas - MCF

658

Water - Bbl.

0

Oil Gravity - API - (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

35. List of Attachments

36. I hereby certify that the foregoing is true and correct

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 6/8/2004

TYPE OR PRINT NAME

Denise Leake