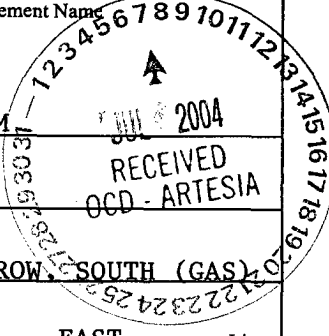
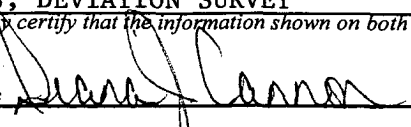


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-015-33246
		5. Indicate Type of Lease STATE ☐ FEE ☒
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name 
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER		
2. Name of Operator MARBOB ENERGY CORPORATION		8. Well No. 1
3. Address of Operator PO BOX 227, ARTESIA, NM 88211-0227		9. Pool name or Wildcat CARLSBAD; MORROW; SOUTH (GAS)
4. Well Location Unit Letter H : 1980 Feet From The NORTH Line and 990 Feet From The EAST Line Section 4 Township 22S Range 27E NMPM EDDY County		
10. Date Spudded 3/15/04	11. Date T.D. Reached 4/11/04	12. Date Compl. (Ready to Prod.) 5/19/04
13. Elevations (DF& RKB, RT, GR, etc.) 3101' GL		14. Elev. Casinghead
15. Total Depth 11800'	16. Plug Back T.D. 11620'	17. If Multiple Compl. How Many Zones? 0 - 11800'
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 11329' - 11529' MORROW
20. Was Directional Survey Made NO		21. Type Electric and Other Logs Run DLL, CSNG
22. Was Well Cored NO		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8"	48#	402'
9 5/8"	36#	1720'
7"	23#	9049'
4 1/2"	11.6#	11785'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
		2 3/8"
BOTTOM	SACKS CEMENT	DEPTH SET
		11250'
26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
11649' - 11651' (18 SHOTS)		DEPTH INTERVAL
11495' - 11529' (72 SHOTS)		AMOUNT AND KIND MATERIAL USED
11329' - 11422' (100 SHOTS)		11649'-11651' ACDZ W/ 250 GAL 7 1/2% CLAY SAFE
		11495'-11529' ACDZ W/ 1500 GAL CLAY SAFE H
		11329'-11422' ACDZ W/ 2000 GAL CLAY SAFE H
28. PRODUCTION 11329-422' FRAC W/ 75K# 18/40 VERSAPROP		
Date First Production 6/30/04		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING
Date of Test 7/2/04		Well Status (Prod. or Shut-in) PROD
Hours Tested 24	Choke Size	Prod'n For Test Period
		Oil - Bbl 0
		Gas - MCF 2345
		Water - Bbl. 34
		Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
		Oil - Bbl.
		Gas - MCF
		Water - Bbl.
		Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By SHANE GRAY
30. List Attachments LOGS, DEVIATION SURVEY		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 		Printed Name DIANA J. CANNON Title PRODUCTION ANALYST Date 7/6/04
E-mail Address PRODUCTION@MARBOB.COM		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T
T. Drinkard	T. Bone Springs 5192'	T. Entrada	T.
T. Abo	T. BELL CANYON 1733'	T. Wingate	T.
T. Wolfcamp 8876'	T. CHERRY CANYON 2684'	T. Chinle	T.
T. Penn	T. BRUSHY CANYON 3996'	T. Permian	T.
T. Cisco (Bough C)	T. LOWER MORROW 11493'	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

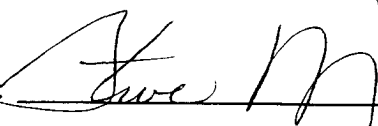
OPERATOR: MARBOB
WELL/LEASE: TWIX FEE COM #1
COUNTY: EDDY

507-0087

APR 19 2004

STATE OF NEW MEXICO
DEVIATION REPORT

230	1/4	4,337	1/2	7,619	1/2
352	1	4,491	1/2	7745	1/2
446	1 1/2	4,647	1/2	7871	1/2
536	1	4,773	1/2	7934	1/2
635	1 1/4	4,898	1/2	8183	1/2
747	1	5,149	1	8333	1
881	1	5,274	1/2	8524	1/2
1,025	1	5,431	1/2	8649	1/2
1,109	1	5,555	1/2	8775	1/2
1,324	1	5,681	1/2	8807	1/2
1,440	1	5,806	1/2	9145	1/2
1,670	1	5,933	1/2	9245	1/2
1,720	1	6,048	1/2	9384	2
1,893	1/2	6,148	1/2	9689	1
2,020	1/2	6,246	1	9852	1/2
2,145	1/2	6,308	1/2	9979	1/2
2,231	1/2	6,371	1/2	10031	1 1/4
2,396	1/2	6,403	1/2	10202	0
2,553	1/2	6,465	1/2	10332	0
2,647	1/2	6,484	1/4	10483	1/2
2,773	1/2	6,590	1/2	10615	1/2
2,930	1/2	6,652	1/2	10806	1/2
3,054	1/2	6,712	1/2	10933	1/2
3,179	1/2	6,775	1/2	11060	1/2
3,450	1/2	6,837	1/2	11190	1
3,586	1/2	6,900	1/2	11314	1/2
3,711	1/2	6,962	1/2	11441	1/2
3,847	1/2	6,977	1/4	11596	1/2
3,962	1/2	7,087	1/2	11800 TD	1/4
4,188	1/2	7,337	1/2		
4,214	1/2	7,464	1/2		

By: 



STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 15th day of April, 2004, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.


Notary Public for Midland County, Texas

My Commission Expires: 4/08/2007



J ROBERTSON
Notary Public, State of Texas
My Commission Expires:
August 23, 2007