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MAY 24 2004

ODD-ARTESIA

400 W. Illinois, Suite 1070, Midland, Texas 79701 | 915-620-8480 ofc | 915-682-2197 fax

May 21, 2004

Oil Conservation Division  
1301 W. Grand Ave  
Artesia, NM 88210

Re: Baish Federal #3 – (NMLC029389A)  
Pecos Production Company

Enclosed please find a copy of the 3160-5 for the well listed above; the original copy has been submitted to the BLM office in Roswell. The attached copy is for your records. If you have any questions contact me at (432) 620-8480.

Thank you,  
Dora Lara  
Engineer Tech

United States  
Department of the Interior  
Bureau Of Land Management

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Form Approved  
OMB No. 1004-0135  
Expires November 30, 2000

**Sundry Notices And Reports on Wells**

Do not use this form for proposals to drill or to re-enter an Abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMLC029389A
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. Baish Federal #3
9. API Well No. 30-015-2572900S1
10. Field and Pool, or Exploratory Area Shugart Bone Spring, North
11. County or Parish, State Eddy Co, NM

**SUBMIT IN TRIPLICATE - Other Instructions On reverse side**

1. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Pecos Production Company	3. Address of Operator 400 W Illinois, Ste 1070, Midland, Texas 79701	3b. Phone No. (Include area code) (432) 620-8480
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 1980' FWL, Sec 9, T18S, R31E			

**12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**

Type Of Submission	Type Of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Deepen
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other

13. Describe proposed or completed operations. (clearly state all pertinent details, starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/23/04- MIRU.  
3/26/04- Drill & push CIBP to 8695'.  
3/27/04- Perf Bone Spring w/1 SPF @ 7372'-77', 7395'-7404', 7437'-40', 7462'-70' & 7565'-80' (45-.37" holes). Set RBP @ 7721', set pkr @ 7317'. Test tls to 2500 psi - good.  
3/29/04- Acidize perfs 7372'-7580' w/2000 gals 10% acid + BS.  
4/01/04- Frac Bone Spring perfs 7372'-7580' w/140,000 20/40 White SD, 33,000# Super DC Sd in 2260 bbls Medallion FL System.  
4/02/04- Flow back frac ld.  
4/07/04- Ran 2 7/8" tbg & set @ 7093'. Ran pmp & rods. Put new Bone Spring perfs (7372'-7580') on production.  
4/14/04- Producing f/7372'-7580'; Test- 76 BO, 193 BW & 54 MCF.  
5/05/04- Release RBP @ 7721'. POOH w/plug.  
5/06/04- RIH hydrotesting 5000 psi above slips- ok.  
5/07/04- RIH w/2 7/8" tbg & set @ 8659'. Ran (2 1/2" x 1 1/2" x 6' x 30' RHBC) pmp & rods. RD & PWOP (Bone Spring perfs 7372'-8635').  
5-10-04- Well producing- 89 BO, 87 BW & 84 MCFPD.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Dora Lara	Title Engr. Asst.
Signature <i>Dora Lara</i>	Date 5/20/03

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease Which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, Make it a crime for any person knowingly and willfully to make to any department or agency of the United State any flase, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.