

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505Form C-103
March 4, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		Well API NO. 30-015-33292
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Indicate Type of Lease <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		6. State Oil & gas Lease No.
3. Address and Telephone No. 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-228-8209		7. Lease Name or Unit Agreement Name Joell 6
4. Well Location Unit Letter G 1530 feet from the NORTH line and 1130 feet from the EAST line Section 6 23S Township 27E Range NMPM Eddy County		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3184		9. Ogrid Number 6137
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		10. Pool Name or Wildcat Carlsbad: Morrow, South (Pro Gas)

NOTICE OF INTENTION TO:

- ☐ PERFORM REMEDIAL WORK
☐ TEMPORARILY ABANDON
☐ PULL OR ALTER CASING
☐ Other _____
- ☐ PLUG AND ABANDON
☐ CHANGE PLANS
☐ MULTIPLE COMPLETION

SUBSEQUENT REPORT OF:

- ☐ REMEDIAL WORK
☒ COMMENCE DRILLING OPN
☐ CASING TEST AND CEMENT JOB
☐ OTHER _____
- ☐ ALTERING CASING
☐ PLUG AND ABANDONMENT

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.
For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion. If a pit or below-grade tank is involved in the operation, complete the reverse side of this form.

05/10/04 Spud 17 1/2" hole
 05/11/04 Ran 10 jts 13 3/8" 48# H40 ST&C csg @ 450'. Cmt lead w/ 280 sx Class C, tail w/200 sx Class C. Circ 61 sx cmt to pits.
 05/12/04 WOC 19 hts. Tested csg to 1000#. Held
 05/15/04 TD 12 1/4" hole @ 2621'. Ran 58 jts 9 5/8" 40# J55 LT&C csg @ 2621'. Cmt lead w/800 sx Class C, tail w/ 250 sx Class C. Circ 202 sx to pit. WOC 18 hrs.
 05/16/04 Test csg to 2000 psi. Held
 05/26/04 TD 8 3/4" hole @ 9500'. Circ & cond hole for logs.
 05/29/04 Ran 205 jts 7", 26# P110 LT&C csg @ 9478'. Cmt stage 1 w/700 sx 60:40 Class H. Open tool, circ 124 sx to surf. Pump stg 2 lead w/410 sx 35:65 Pozmix Class C, tail w/420 sx 60:40 Pozmix Class C. WOC 24 hrs.
 06/01/04 Circ hole & test csg to 1000#- Held.
 06/08/04 TD 6 1/8" hole @ 11,960'.
 06/09/04 Ran 68 jts 4 1/2" liner. Shoe @ 11,960', top of liner @ 9112. Set liner hanger. Cmt lead w/330 sx Pozmix. WOC 18 hrs
 06/10/04 Drill out cmt to 9256'
 06/11/04 Tested liner to 1000 psi for 30 mins. Held
 06/12/04 Released rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Guthrie TITLE Regulatory Specialist DATE 6/30/2004Type or Print name Linda Guthrie E-mail Address: linda.guthrie@dvn.com Telephone No. 405-228-8209

(This space for State use)

APPROVED BY FOR RECORDS ONLY DATE JUL 1 4 2004

Conditions of approval, if any: