Submit 3 Copies To Appropriate District Office	State of New M		Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nati	ural Resources	WELL API NO.	Revised March 25, 1999
District II	OIL CONSERVATION	I DIVISION	30-015-33338	
811 South First, Artesia, NM 88210 District III	1220 South St. Fra		5. Indicate Type of	Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8		STATE x	FEE
1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas B-8617	Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS				Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Dougo runte of C	mit rigitement ivame.
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	Mule Train 16 St	ate		
1. Type of Well: Oil Well Gas Well X Other				
Oil Well Gas Well x	0 11/11/1			
2. Name of Operator	<u> </u>	A 93	8. Well No.	
2. Name of Operator Yates Drilling Company 3. Address of Operator 105 South 4th St. Artosia, NAA 88210			9. Pool name or W	/ildcat
3. Address of Operator 105 South 4th St., Artesia, NM 88210 2. OCD RECEIVED TO SEMPLE SIA PRIESIA			Empire Penn	Iluout
	/02/	11/201	<u> </u>	
4. Well Location	1257			
Unit Letter N: 660 feet from the N fine and 201020 feet from the W line				
Section 16 Township 17S Range 28E NMPM Eddy County				
	10. Elevation (Show whether D		:.)	
3552' GR				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REP	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	`	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPINS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN CEMENT JOB		**************************************
OTHER:		OTHER: Perf	, Acid & Frac	х
Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of				
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or				
recompilation. 6/11/2004 TD 10,253'. RIH and perforated 9970'-9990', .36" holes, 4 SPF.				
RIH with tubing and set packer at 9891', tested to 1500 psi, held good.				
6/12/2004 Acidized perfs with 1500 gals. 7 1/2% acid with 120 ball sealers and 104,500 scf N2.				
Flowed well back.				
6/25/2004 Frac'd well with 37,180# 20/40 Interprop, 58 tons CO2 and 4592 SCF N2. Flowing well back.				
Flowing well back.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Total Turker TITLE Engineering Tech. DATE 7/1/2004				
Type or print name Karen J. Le	eishman	Telephor	ne No. 505-748-8463	3
(This space for State use)		•	· · · · · · · · · · · · · · · · · · ·	
ADDDDOVED DV	FOR RECORDS ONLY			DATE
APPPROVED BY	TITLE_			DATE