Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR DUDEALLOE LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135

2 \ Explica Jan	luary 31, 2004
🕰 Lease Serial No.	
NM19848	

SUNDRY NOTICES AND REPOR Do not use this form for proposals to despend well. Her Form 2160-2 (APD)	TS ON WELLS	UL 2004 FCEIVED	5. Lease Serial NM19848	No.		
abandoned well. Use Form 3160-3 (APD)	for such profigsals.) - ARTESIA	33/	once of Tribe Public		
SUBMIT IN TRIPLICATE - Other instruction 1. Type of Well	tions on reverse side	1202013)	37./ If Unit or CA	A/Agreement, Name and/	or No.	
Oil Well Gas Well Other 2. Name of Operator			Well Name and No. Laguna Grande Federal #4			
Tom Brown, Inc. 3a. Address P O Box 2608 Midland, TX 79702	3b. Phone No. (include area code)		9. API Well No. 30-015-33219 10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 FNL & 660 FWL	432-688-9773		Atoka 11. County or Pa			
Sec 29, T23S, R29E, Unit D 12. CHECK APPROPRIATE BOX(ES) TO	INDICATE NATURE O	F NOTICE, RE	Eddy, NM PORT, OR OT	THER DATA		
TYPE OF SUBMISSION	TYPE O	F ACTION				
Acidize Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abandon	Production (Start/I Reclamation Recomplete Temporarily Abar	omplete 💆 Other		mt Žic	
Final Abandonment Notice Convert to Injection 13. Describe Proposed or Completed Operation (clearly state all pertine		Water Disposal starting date of any	proposed work a	Release	thereof.	

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

6/06/04 Drill 6-1/8" hole to 12335' - TD. 6/07/04 Ran logs

6/09/04 Ran 33 jts. 4-1/2" 13.5# P110 LTC csg. Total length of liner w/ hanger and pkr @ 1458.02'. Set Liner @ 12333' w/ 125' overlap into 7" csg. TOL @ 10875'. Cmt Liner w/ 200 sx Class "H" with 1% FL-62 + 0.3% CD-32 + 0.2% SMS + 0.1% R-21, 15.7 ppg, 1.17 yld. Full returns throughout. Bumped plug @ 2180 psi to 2900 psi - held. Reversed out 20 bbls of cement w/spacer. Set ZXP liner-top pkr & tested to 1000 psi. Circulated & displaced DP & csg w/ fresh water. TOOH laying down DP.

6/10/04 ND BOPE & choke manifold. NU wellhead. Jet & clean pits. Release rig @ 15:30 on 6/10/04.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Donadonaki na 8 D					
Diane Kuykendall	Title Production & Regulatory Asst					
Signature Land D	Pate 6-25-04	CEPTED FOR RECORD				
THIS SPACE FOR FEDERAL	OR STATE OFFICE I	JSE				Ī
Approved by	Title	Date	JUN	3 0	2004	Ī
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lead which would entitle the applicant to conduct operations thereon.	or Office		ALEXIS	C. SV	OCA VOBODA	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.