Approved By LES ABYAK

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Date 07/02/2(

Lease Serial No. 067858

| D REPORTS ON WELLS | NMLC |
|-----------------------------------|------|
| nosals to drill or to re-enter an | |

SUNDRY NOTICES AN Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE - Other instructions on reverse side 5018910172 If Unit or CA/Agreement, Name and/or No. NMNM70945X 8 Well Name and No. EMPIRE ABO M 15 1. Type of Well 'n My Oil Well Gas Well Other RECEIVED Name of Operator BP AMERICA PRODUCTION CO KELLIE D. MURRISH E-Mail: murrikd@bp.com API Well No. Contact: ARTESIA 30-015-00868-00-S1 3b. Phone No. (include area 9904)
Ph: 505.394.16492
Fx: 505.394.1624 100 Field and Pool, or Exploratory 3a. Address EMPIRE HOUSTON, TX 77253 1324252 4. Location of Well (Footage, Sec., T., R., M., or Survey Description, 11. County or Parish, and State Sec 11 T18S R27E NWNE 660FNL 1980FEL EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION ☐ Production (Start/Resume) □ Water Shut-Off □ Acidize □ Deepen Notice of Intent ☐ Well Integrity ☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Subsequent Report □ Other Casing Repair ☐ New Construction Recomplete Plug and Abandon ☐ Temporarily Abandon Final Abandonment Notice Change Plans Convert to Injection Plug Back □ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) APPROVAL SUBJECT TO TD: 6260' PBD: 6212' CIBP: 6090' PERFS: 6138-6158' GENERAL REQUIREMENTS AND MIRUPU. NDWH. NUBOP. PU TBG. RIH & TAG CIBP W/25' CMT. RECORD TOC.
POH W/TBG. RUWL & PERF CSG @ 5300'.
RIH W/PKR & TBG. SET @ 5200'. CIRC WTR TO SURF.
RU CMT TRUCK & PMP CMT F/5200-SURF UP 5-1/2" CSG.
POH W/PKR & TBG. RIH OE TO 3778'. SPOT 25 SXS CMT ACROSS GLORIETTA (100' PLUG). WOC. TAG & SPECIAL STIPULATIONS ATTACHED **RECORD TOC** PUH TO 1000'. SPOT 25 SXS CMT ACROSS CSG SHOE. (100' PLUG). WOC. TAG & RECORD TOC. PUH TO 645'. SPOT 25 SXS CMT ACROSS YATES (100' PLUG). WOC. TAG & RECORD TOC. PUH W/TBG TO 60'. SPOT 10 SXS CMT TO SURF. WOC 24 HRS. TAG & RECORD TOC. 14. I hereby certify that the foregoing is true and correct Electronic Submission #32132 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Carlsbad
Committed to AFMSS for processing by LINDA ASKWIG on 06/22/2004 (04LA0497SE) Name (Printed/Typed) KELLIE MURRISH Title **AUTHORIZED REPRESENTATIVE** (Elegionic Submission) 06/18/2004 Signature day THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TitlePETROLEUM ENGINEER

Office Carlsbad

Additional data for EC transaction #32132 that would not fit on the form

32. Additional remarks, continued

CUT OFF WH & ANCHORS. CLEAN LOCATION & RD.

WILL MAIL WELLBORE SCHEMATIC THROUGH USPS.

WELLBORE SCHEMATIC

Iransaction # 32/32/

10 SX CMT 60' TO

SURFACE

25 SX CMT 545'-645' YATES

8 5/8" CASING @ 950' CIRC TO SURF

PERFORATE CSG @ 1000' CICULATE CMT TO SURFACE UP 5 1/2" EMPIRE ABO UNIT M-15
660' FNL & 1980' FEL
SEC 11, T - 18S, RANGE 27E EDDY COUNTY, NM
API 30-015-00868
GR 3611' KB: 12'

PERFORATE CSG @ 900' CIRUCLATE UP 8 5/8" TO SURFACE

25 SX CMT ACROSS CSG SHOE 1000'-900'

TOC IN 5 1/2" @ 5375'

25 sx cmt across glorieta 3678'-3778'

35 CMT PLUG

CIBP @ 6090'

PERFORATION 6042'-6056'

TD @ 6174'

PBD @ 6161'

51/2" 6260' 4-472" csg @ 6474' TOC 4450" CALC.