

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ExxonMobil Oil Corporation

3a. Address **P.O. Box 4358**

Houston

TX 77210-4358

3b. Phone No. (Include area code)

(713) 431-7991

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FWL, Sec. 31, T20S, R28E

5. Lease Serial No.

NM-01119

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Avalon (Delaware) Unit 556

9. API Well No.

30-015-24379

10. Field and Pool, or Exploratory Area

Avalon; Delaware 3715

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Renew Current TA Status
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(Previously, this well was the Yates C Federal No. 15)

Please renew the current TA status for this well. This well will be needed in the future for a possible secondary and tertiary recovery project.

25
Test dated 5/24/2004 is attached.

TA APPROVED FOR 12 MONTH PERIOD
ENDING 5/28/05

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Dolores O. Howard

Signature

D. O. Howard

Title

Sr. Regulatory Specialist

Date

06/23/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ Joe G. Lara

Title

Pet. Eng.

Date

JUL 08 2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on Reverse)

U.S. West
Injection / Disposal Test Results
Russell / Seminole / New Mexico Areas

(please print clearly)

1. Lease Name & Well Number: ADU #556

2. Date & Time Of Test: 5-28-04

3. A. Was Test Witnessed by Agency Official: Yes or No (Circle all below that pertain)

B. If Yes Test Witnessed by: T.R.R.C. N.M.O.C.D. & / OR B.L.M

C. If Yes, Name of Rep(s): _____

4. Test Pressure (psig): _____

Time	Tubing	Production Casing	Intermediate Casing	Surface Casing
Initial				
15 Minutes				
30 Minutes		X		

5. A. Packer Type: _____

B. Packer Setting Depth: _____

6. Has Injection Interval Changed AFTER Workover: Yes or No (please circle one)

From: _____

To: _____

7. Reason For Test: A. After Workover
B. First Test Prior to Injection (i.e., conversion, drillwell)
C. Annual Permit Requires
D. 5 Year Test Required
E. Other: MIT for Exxon Mobil
(please circle on letter)

8. Well Status: Active Shut-In T/A'd (please circle one)

9. Comments: start 9⁴⁵ A.M at 615 #
finish 10¹⁵ A.M at 610 #

10. Name of Person(s) Conducting Test: John A. Castillon-gonzalez
(please print name)
John A. Castillon-gonzalez
(signature of person(s) conducting test)

