Submit 3 Copies To Appropriate District Office	State of New	Mexico		Form C-	
District I	Energy, Minerals and	Natural Resources	THE TAXABLE	May 27,	2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	15 26600	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVAT	ION DIVISION	5. Indicate Type of	15-26689	
District III	1220 South St.	Francis Dr.	STATE	FEE X	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NI	M 87505	6. State Oil & Gas		
1220 S. St. Francis Dr., Santa Fe, NM					
87505 SLINDRY NOT	ICES AND REPORTS ON WI	3116	7. Lease Name or U	Init Agreement Na	me
(DO NOT USE THIS FORM FOR PROPO			7. Lease Name of C	omi Agreement Na	
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-1	01) FOR SUCH	CENIZA AGZ CON	M	}
PROPOSALS.)  1. Type of Well: Oil Well X	Gas Well 🗍 Other	011213141510			
1. Type of Well. On Well A	Sus wen 🖺 Suner	011121314151623	8. Well Number		
				#4	
Name of Operator     Yates Petroleum Corporat	//0	JUL 2004 32)	9. OGRID Number	: 25575	
3. Address of Operator	1001 & A	RECEIVED 💆	10. Pool name or W		
105 S. 4 <sup>th</sup> Street, Artesia,	NM 88210	OCD - ARTESIA 🔝 🤌	1	AW UPPER PENN	r Ì
4. Well Location			<u> </u>		
	1,980 feet from the	South line and	660 feet from t	he West	line
Section 12		X482 <b>2</b> 8992	<del></del>		
Section 12	Township 20S 11. Elevation (Show whethe			County	AP4.34
	11. Lievadon (bnow whethe	DR, MD, MI, OR, etc.			
Pit or Below-grade Tank Application	or Closure				
Pit type Depth to Groundwat	er Distance from nearest fr	esh water well Dis	stance from nearest surfac	ce waterN/A	
Pit Liner Thickness: mil			onstruction Material	<del></del>	_
12 Charle				)oto	
12. Check	Appropriate Box to Indica	ile Nature of Notice,	Report of Other L	Jala	
	•				
NOTICE OF IN	NTENTION TO:	SUB	SEQUENT REP	ORT OF:	
NOTICE OF IN PERFORM REMEDIAL WORK □			SEQUENT REP	ORT OF:	;
	PLUG AND ABANDON	REMEDIAL WOR	K 🗆 A		. —
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🗍 CHANGE PLANS	REMEDIAL WOR	IK	ALTERING CASING	. —
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WELL NAME	Ceniza AGZ	Com #4	FIELD			<del></del>
			ec 12-20S-24E	Eddy C	County	
<b>GL</b> : 3590'				_	9 5/8" 36# J-55	1220'
SPUD DATE:	4/6/91	_COMPLE	TION DATE: 5/11/91		7" 26 & 23#	
COMMENTS:				_	18 jts 26# N-80	783.33'
					62 jts 26# J-55 & SB	2596.14'
					97 jts 23# J-55 MV & SB	
	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		4		20 jts 23# N-80 MV	830.89' 125.60'
	)/   /		, , , , , , , , , , , , , , , , , , ,	·	3 jts 26# J-55 MV	<u>8300'</u>
14 3/4" Hole	$( \forall )$		TOC @ 95' by TS -1" w/6	yds surf		
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	/ /	/	9-5/8" @ 1220' w/ 1100 s	x cmt		
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	/ \	1/\				
	\ `\		Wolfcamp Perf's: 6272-6284'			
	)/	1	Acidize: 2500 g 20%			
			DV Tool @ 6301'			
		/	DV 1001@ 0301			
	)′	1/(1	Canyon Lime			
	(\	+++	Perf's: 6794-6814'			
		\	Acidize: 5000 g 20%			
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	(/	$\downarrow \downarrow \downarrow$	Canyon  Ports: 7667 7699' shot on 5	12104		
	\\	<del>                                      </del>	Perf's: 7667-7688' shot on 5. 7717-7721'			
		147	7757-7791' w/58 .40" Acidize: 38200 g 20%	holes		
	2/	/(				
			7" @ 8300' Thru DV 1st Sta_76	00 H circ		
	TD 0	יחחי	7" @ 8300' Thru DV 1 <sup>st</sup> Stg-70 2 <sup>nd</sup> 1200	PSLC+100	O H circ. Not to Scale	
	TD 8:	SUU"			Not to Scale 6/7/04	

MSH

WELL NAME: _C						·
			Sec 12-20S-24E	Eddy C	ounty	
GL: 3590' ZE			(B: 3608'		9 5/8" 36# J-55	1220
•	<u> 5/91</u>	COMPL	<b>ETION DATE</b> : <u>5/11/</u>	<u>/91</u>	7" 26 & 23#	
COMMENTS:				<del></del>	18 jts 26# N-80	783.33
					62 jts 26# J-55 & SB	2596.14
					97 jts 23# J-55 MV & SB	3986.44
~_	المحدث	1-000	√ 		20 jts 23# N-80 MV 3 jts 26# J-55 MV	830.89 125.60
}/			\\		3 Jts 20# 3-33 WV	8300
14 3/4" Hole	7.1		TOC @ 95' by TS	-1" w/6 yds surf		
			// <u> </u>			
ζ,						
			<u> </u>			
(_		/	9-5/8" @ 1220' w	// 1100 sx cmt		
8 ¾" hole						
5' Cement plug				1	<u>After</u>	
CIBP @ 6222'			Wolfcamp Perf's: 6272-6284' Acidize: 2500 g 20%			
5' Cement plug			DV Tool @ 6301'	٦		
CIBP @ 6744'		7	Perf's: 6794-6814' Acidize: 5000 g 20%			
		X	<u>Canyon</u> Perf's: 7667-7688' s	shot on 5/3/91		
	\\ \/	蒙	7717-7721'	v/58 .40" holes		
	TD 8	3300'	7" @ 8300' Thru DV	1 <sup>st</sup> Stg-700 H circ. 2 <sup>nd</sup> 1200 PSLC+10	Not to Scale	
					6/7/04 MSH	