UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

B SUNDRY	UNITED STATE EPARTMENT OF THE I UREAU OF LAND MANA NOTICES AND REPO is form for proposals to II. Use form 3160-3 (AP	NTERIOR GEMENT RTS ON WE L	. 48) / 3	4151677 A 2004 ECENED ECENED	MMLC064050A	APPROVED D. 1004-0135 vember 30, 2000	
	PLICATE - Other instruc		/rs OC.	ECENEDIA D - ARTESIA	7.5 If Unit or CA/Agree	ment, Name and/or No.	
			- Ce	-17	\$ <u>/</u>		
1. Type of Well ☐ Gas Well ☐ Other				E08 67.3	8. Well Name and No. EAGLE 34F FEDERAL 40		
Name of Operator DEVON ENERGY PRODUCT	IE nrie@dvn.com	7	9. API Well No.	-33236			
3a. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code) Ph: 405.228.8209 Fx: 405.552.4621		e)	10. Field and Pool, or Exploratory RED LAKE;GLORIETA-YESO		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 34 T17S R27E SENW 1550FNL 2110FWL					EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE N	ATURE OF	NOTICE, RI	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	Deepe	☐ Deepen ☐ Produ		ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fractu	re Treat	Reclam	ation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	Casing Repair New Construction Re		Recomp	olete	Other Drilling Operations	
Final Abandonment Notice	Change Plans	Plug and Abandon Te		Tempor	porarily Abandon Drilling Operations		
J	Convert to Injection	Plug F	ack	□ Water I	Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 06/02/04 Spud 12 1/4" hole. Drill to 421'. Ran 9 jts 8 5/8" 2 06/03/04 Cmt csg w/350 sx 0 w/2% CaCl2 + .25#/sx Cellofts formation temp = 80 degrees, prior to test=10 hrs. Pressure 06/09/04 TD 7 7/8" hole @ 306/10/04 Ran 77 jts 5 1/2" 15 Pozmix. Circ 92 sx to pit. 06/11/04 Released rig.	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re bandonment Notices shall be fil inal inspection.) Lost circ, dry drill from 1024# J55 ST&C csg @ 4216lass C. Circ 91 sx to pit. ake, Approx temp of cmt = 500 test casing to 1000 psi-516'. Circ & cond hole for	give subsurface look the Bond No. on its sults in a multiple ed only after all recognitions. Pump 1'. Volume of ct solumn when mix paid after 8 hrs held.	ations and measile with BLM/Bl completion or requirements, inclu- 300 sx Class lurry = 469 cu ed =110 degr actual time of	sured and true vol. A. Required su completion in a adding reclamation. H. Cmt. WOo uft, Class Crees, est minormt in place	ertical depths of all pertin beequent reports shall be new interval, a Form 3160 n, have been completed, a	ent markers and zones. filed within 30 days 0-4 shall be filed once	
14. I hereby certify that the foregoing is Con Name (Printed/Typed) LINDA GL	Electronic Submission f For DEVON ENERG nmitted to AFMSS for proc	SY PRODUCTION essing by ARMA	Í CO L P, sen NDO LOPEZ (t to the Carisi	oad (04AL0257SE)		
Signature (Electronic S	Submission)	1	Date 07/09/2	2004			
	THIS SPACE FO	OR FEDERAL			SE		
Approved By ACCEPTED			LES BAB TitlePETROLI	YAK EUM ENGINI	ER	Date 07/12/20	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent to conduct the applicant the applicant to conduct the applicant	uitable title to those rights in th	e subject lease	Office Carleba	ad			