Office	of New Mexico	Form C-103
District I Energy, Mine	rals and Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240  District II  OII CONSI	ERVATION DIVISION	30-015-33314
1301 W. Giand Ave., Artesia, NW 66210	outh St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	a Fe, NM 87505	STATE FEE  6. State Oil & Gas Lease No.
1220 S. St. Francis Dr. Santa Fe. NM	•	
87505  SUNDRY NOTICES AND REPORT (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" ( PROPOSALS.)	/ <b>(5)</b>	7. Lease Name or Unit Agreement Name Parkway 23 State Com Well Number 1
1. Type of Well: Oil Well Gas Well Othe	1 N UUL # EUR	Well Number 1
2. Name of Operator EOG Resources, Inc.	RECEIVED	N 7377
3. Address of Operator	<del>الم</del> OCD - ARTESIA	Pool name or Wildcat
P.O. Box 2267 Midland, TX 79702	\c\frac{1}{2}	Turkey Track; Morrow (Gas)
4. Well Location  14. Well Location  15.05 67.87 17.36		
Unit Letter K : 1448 feet from	theSouththe and	2563feet from theWestline
Section 23 Townsh	<u> </u>	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3305 GR		
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDistance from	m nearest fresh water wellD	istance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tan	k: Volume bbls; (	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO		
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING		
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING  TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB		
•		
OTHER:	OTHER:	
<ol> <li>Describe proposed or completed operations. (Cl of starting any proposed work). SEE RULE 110</li> </ol>		
or recompletion.	o. 1 or manapie completions. The	men wencore diagram of proposed completion
6/29/04 Spud 9:00 AM Ran 8 jts 113/4", 42#, H-40 surface casing set @ 365'.		
Cemented w/ 200 sx Class H, tailed w/ 400 sx Class C. CIRC 187 sx to surface.		
6/30/04 Tested casing to 1000 psi. Test OK.		
7/05/04 Ran 79 jts 8 5/8", 32#, J-55 intermediate casing set @ 3513'.		
Cemented w/ 1000 sx 65C:35 POZ, tailed w/ 200 sx C. CIRC 280 sx to surface.  7/06/04 Tested casing to 1500 psi. Test OK.		
7700704 Tested casing to 1500 psi. Test OK.		
I hereby certify that the information above is true and congrade tank has been/will be constructed or closed according to NM	plete to the best of my knowledge	e and belief. I further certify that any pit or below-
		-
SIGNATURE Stan Wagner	mm = 1	t DATE 7/12/04
· /	TTTLE _Regulatory Analysi	
/		
Type or print name  For State Use Only	E-mail address:	Telephone No. 432 686 3689
Type or print name For State Use Only	E-mail address:	Telephone No. 432 686 3689
Type or print name For State Use Only	E-mail address:	Telephone No. 432 686 3689
Type or print name For State Use Only	E-mail address:	