Submit 3 Copies To Appropriate District Office	State of New Me			Form C-103
District I	Energy, Minerals and Natu	iral Resources	WELL API NO.	March 4, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	OH COMBEDMATION	I DIÙ MOLONI	30-005-63075	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of L	ease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE X	FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8'	/303	6. State Oil & Gas Le	ease No.
87505	<u> </u>		V-2982	-
	CES AND REPORTS ON WELLS		7. Lease Name or Un	iit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)			Quincy AMQ State  8. Well Number	
1. Type of Well:	Other Dhan and Atandan		15	
Oil Well Gas Well  2. Name of Operator	Other Plug and Abandon	RECEIVED	9. OGRID Number	The state of the s
Yates Petroleum Corporation		MEGETALD	025575	
3. Address of Operator		JUN 1 5 2004	10. Pool name or Wi	ldcat
105 South Fourth Street, Artesia, N	M 88210	CDEARTESIA	SE Acme – San Andr	es
4. Well Location Unit Letter K 16	feet from the South	line and	feet from the	West line
Section 12	Township 8S Ra	nge 27E	NMPM Chaves	County
Scoton 12	11. Elevation (Show whether DR			
	3936	'GR		The state of the s
Pit or Below-grade Tank Application (For			<del></del>	
Pit Location: ULSectTwp				t fresh water well
Distance from nearest surface water		SectTwp	Rng ;	
feet from theline and	feet from theline			
12. Check A NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING		SUB REMEDIAL WOR	SEQUENT REPORK ALI	
OTHER:	$\Box$	OTHER:		
	eted operations. (Clearly state all rk). SEE RULE 1103. For Multip	pertinent details, and		
6/3/04 – Circulated hole with mud lar Pumped 30 bbls mud laden fluid. Co 6/4-6/04 – Found hole at 1865'. Squ 6/7/04 – Tagged plug at 1808'. PUH Installed dry hole marker. <u>WELL IS</u>	ould not get circulation. eezed with 40 sx Class "C" Neat c to 511'. Circulated 55 sx Class "	ement. Last bbl of c	displacement started to a 'to surface. WOC 3 hr	communicate. WOC.
I hereby certify that the information a grade tank has been/will be constructed on				
SIGNATURE:		ulatory Compliance		June 11, 2004
Type or print name Tina Huerta	E-mail ac	dress: tinah@ypcnr	m.com Telephor	ne No. 505-748-1471
(This space for State use)	0 .	1.11 2	D	
APPPROVED BY Conditions of approval, if any:	TITLE		DA	JUL 19 2004



## NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

Jin K- en a 6-14-04

**GARY E. JOHNSON** 

Governor
Betty Rivera
Cabinet Secretary



Lori Wrotenbery
Director
Oil Conservation Division

Yates Petroleum Corporation 105 South 4<sup>th</sup> Street Artesia, New Mexico 88210

Form C-103 Report of Plugging for your Quincy AMO St. #15 - Sec 12-T85-R27E -30-005-63075 Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

	indicate that the work has been accomplished and the location is ready for final inspection.
	1. All pits have been filled and leveled.
,	2. Rat hole and cellar have been filled and leveled.
1	3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
	4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
	5 The dead men and tie downs have been cut and removed.
	6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been

x 1

/leveled and cleared of all junk & equipment.

7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Dels Sys.

Title

Van Barton Field Rep. II