Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		March 4, 2004	
1625 W. French Dr., Hobbs, NM 88240			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-005-63290	
District III	1220 South St. Francis Dr.		5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410	97410		STATE 2	
District IV			6. State Oil & Ga	is Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			26781	
	CES AND REPORTS ON WELLS		7 Lease Name of	r Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLU		7. Lease Ivallie of	Omt Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FORM C-101) FO	R SUCH	Willow Spring "2	23" State
PROPOSALS.)	RI	ECEIVED	8. Well Number	
1. Type of Well:			1	
Oil Well Gas Well	Other	AY 1 0 2004	1	i
2. Name of Operator			9. OGRID Numb	per
Reliance Energy, Inc		D-ARTESIA	149441	
3. Address of Operator			10. Pool name or	Wildcat
6 Desta Dr, Ste 5500, Midland, Tx	79705		Pecos Slope Abo	-
4. Well Location				
Unit Letter F :	1980feet from theNorth_	line and	1980 feet from	the West line
	<u></u>			
Section 23	Township 4S	Range 25E	NMPM C	Chaves County
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)	
3833 68				
Pit or Below-grade Tank Application (For	pit or below-grade tank closures, a form	C-144 must be attache	<u>d)</u>	The east one of the obligation of the control of th
Pit Location: ULSectTwp_	Rng Pit type De	enth to Groundwater	Distance from n	earest fresh water well
				1
	Below-grade Tank Location UL	SectIwp);	
feet from theline and	feet from theline			
12. Check A NOTICE OF IN PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐	PLUG AND ABANDON	SUB REMEDIAL WOR	SEQUENT RE	
TEMPORARIE ADARDOR	OHANGET BANG	COMMENCE DIX	ILLINO OF NO.	ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST A CEMENT JOB	ND 🗆	
OTHER:	П	OTHER:		
	<u> </u>		d aire partinant da	tag including agtimated data
13. Describe proposed or comp	oleted operations. (Clearly state all pork). SEE RULE 1103. For Multip	perunent details, an	iu give periment ua Hach wellhore diag	ram of proposed completion
or recompletion.	ik). SEE KOLE 1103. Foi Muiup	ie Completions. A	itach wendore diag	rain of proposed completion
4/28/04 MIRU. ND well head. NU BOP. POH w/tbg. GIH w/5-1/2" CIBP & set @ 3650'. Cap w/35' of cmt. SIFN. 4/29/04 TIH w/tbg to 3600'. Circ well w/10# MLF. POH. ND BOP & wellhead. PU on 5-1/2" csg & remove csg slips. Run free pt, csg free @ 2659'. RIH wireline & cut csg @ 2637'. Pull csg 10'. Csg hung up. Pmp & wk csg loose. POH w/csg. RIH to 2750'. Spot 35 sxs cmt. WOC & tag @ 2560'. Mix & spot 35 sxs cmt @ 2000'. WOC. POH w/tbg. SIFN. 4/30/04 RU wireline & tag TOC @ 1870'. TIH w/tbg to 1000'. Spot 35 sxs cmt. WOC & tag @ 884'. Spot 25 sxs cmt 60' to surf. RD				
	18/0'. 11H w/tbg to 1000'. Spot 1	33 sxs cmt. WOC	& tag @ 884'. Spc	on 23 SXS CHIL OUT TO SUFF. RD
rig & equip.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines \Box , a general permit \Box or an (attached) alternative OCD-approved plan \Box .				
SIGNATURE DELA-	TITLE	Regulatory		DATE5/7/04
Type or print name DeeAnn Ko	emp E-mail address: dake	emp@reimid.com	Telephone No.	432-683-4816
(This space for State use)	200	1-01	As D	JUL 1 9 2004
APPPROVED BY Conditions of approval, if any:	TITLE_			DATE [®]



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor

Joanna Prukop
Cabinet Secretary
Acting Director
Oil Conservation Division

RECEIVED OCD - ARTESIA

20 May 2004

Reliance Energy,Inc. 6 Desta Drive,Ste 5500, Midland, Tx 79705

Form C-103 Report of Plugging for your Willow Springs "23" State #1 F-23-4-25 API 30-005-63290

Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- 1. All pits have been filled and leveled.
- 2. Rat hole and cellar have been filled and leveled.
- 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- 5. The dead men and tie downs have been cut and removed.
- ☑ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Name

Title

Phil Hawkins

Field Inspector