

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 15 2004

OCB-ARTESIA

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 029420 B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Denali 33 Federal #2
Dow B 33 Federal #2

9. API Well No. 30-015-32164

30-015-27675

10. Field and Pool, or Exploratory Area

Cedar Lake, East (Morrow)

11. County or Parish, State

Eddy County, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

V-F Petroleum Inc.

3. Address and Telephone No.

P.O. Box 1889, Midland, TX 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter E: 1,580' FNL and 760' FWL Sec 33 T-17-S R-31-E

Unit Letter C: 660' FNL and 2,310' FWL Sec 33 T-17-S R-31-E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Commingle Production at Surface Facilities

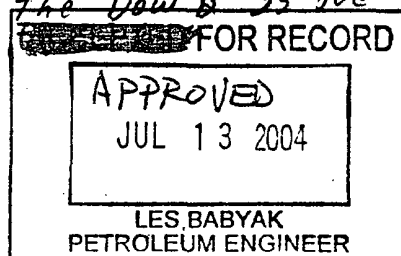
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Added 3 Phase Gas Separator & 2 Gas Sales (Accounting) meters to existing Denali 33 fed #2 Tank Battery. Ran flow line from Dow B 33 fed #2 to Tank Battery. No metering was installed for oil or water as there is no oil being produced by either well, and the Dow B 33 fed #2 makes very little water.

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED



14. I hereby certify that the foregoing is true and correct

Signed

M. M. Luna

Title

Production Superintendent

Date

6/28/04

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

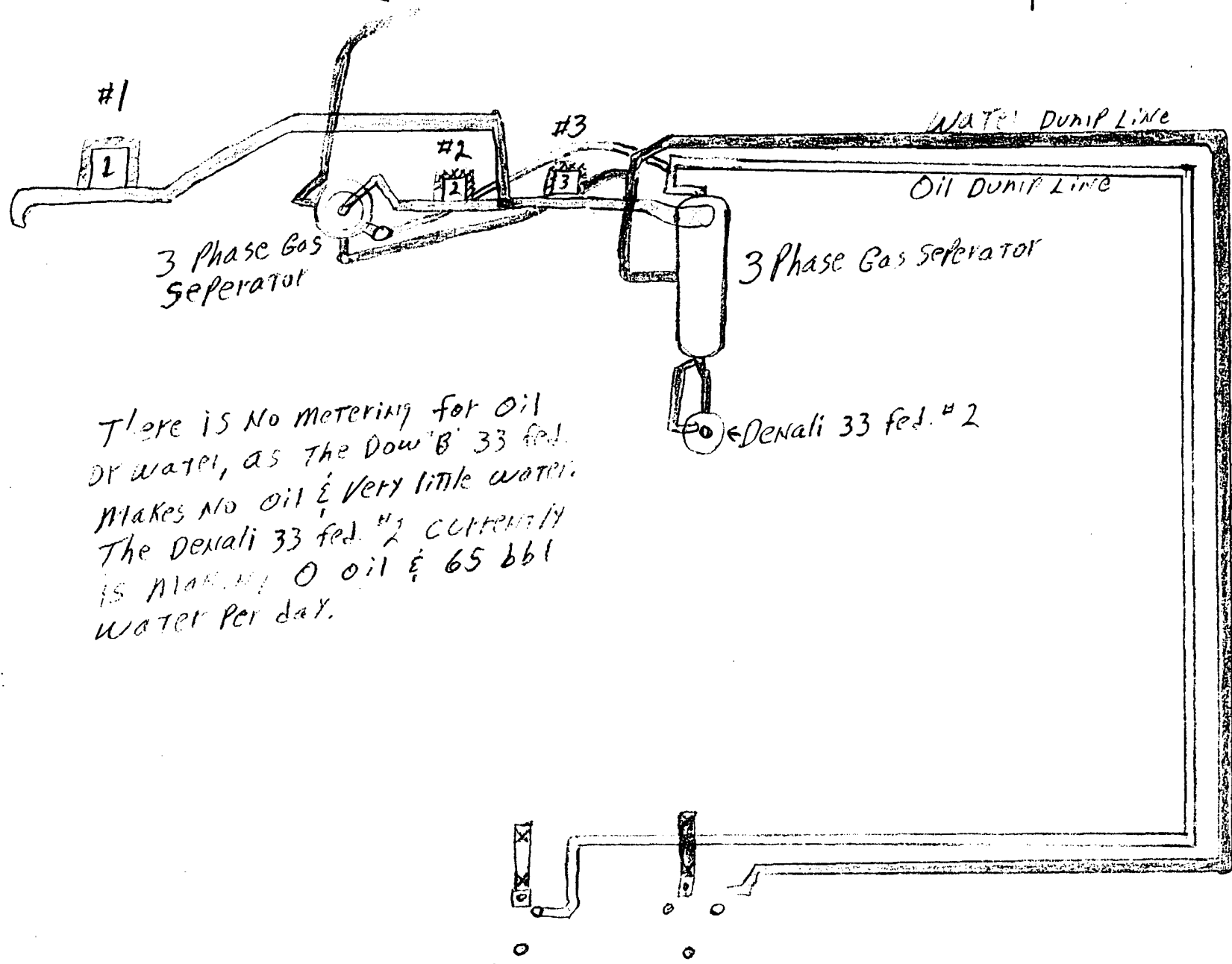
#1
Duke Field
Service
Master Gas
Sales Meter

#2
Gas
Meter for
Dow "B" 33 fed.
#2

#3
Gas Meter
for Denali
33 fed. #2

Flow Line from
Dow "B" 33 fed. #2

DENALI 33 fed. #2
Completed Surface Facilities



There is No Metering for Oil
or water, as the Dow "B" 33 fed.
makes no oil & very little water.
The Denali 33 fed. #2 currently
is making 0 oil & 65 bbl
water per day.

Access
Road.

210 bbl oil
STORAGE TANK

300 bbl water
STORAGE TANK