

N.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Anesia, NM 88210
 UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

JUL 16 2004

2. Name of Operator **Pure Resources, L. P.**

OCD-ARTESIA

3a. Address
500 W. Illinois, Midland, Texas 79701

3b. Phone No. (include area code)
432 498-8662

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2134' FSL & 990' FEL
UL I, Sec. 11, T-21-S, R-22-E**

5. Lease Serial No.
NM 110332

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA/Agreement, Name and/or No.
33615

8. Well Name and No.
West Indian "11" Federal #1

9. API Well No.
30-015-33321

10. Field and Pool, or Exploratory Area
Indian Basin Morrow West

11. County or Parish, State
Eddy

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

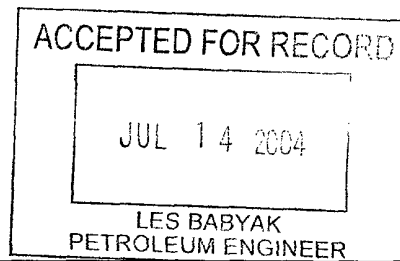
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other 1st Intermediate
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Casing/Cement
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Sundry

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1st Intermediate Casing

On 06/18/04 started RIH w/ 40 Jts 8-5/8" 48# H-40 casing and set @ 1,740' w/1,030 sx Class "C" cmt. w/10% A-10, 1% LCM, 2% CaCl₂, 1/4# Cello Flake per sk. mixed @ 11.21 GPS (Yld: 2.04 ft³/sk, Wt:)-Lead followed by 200 sx Class "H" cmt. w/2% CaCl₂ mixed @ 6.49 GPS (Yld: 1.32 ft³/sk, Wt:)-Tail. Circulated 192 sx cmt to surface. On 6/19/04, tested BOP to 3000 psi and csg to 2000 psi-all OK. On 6/20/2004, RIH and tagged cmt @ 1,690', drld cmt, float & shoe. Drlg. ahead. This information also provided to OCD on their C-103 Form.

(SEE ATTACHED WELL HISTORY & CASING DETAIL FORM)



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alan W. Bohling

Title **Regulatory Agent**

Signature

Alan W. Bohling

Date

06/30/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Pure Resources, Inc.

Well History

WEST INDIAN "11" FED #1 - 49% WI From 1/1/1920 through 6/30/2004

Well Name WEST INDIAN "11" FED #1 - 49% WI

Lease Well 511741-0001

State: NM

County: EDDY

Activity Date 6/6/2004

Type of Report: DRILLING

INITIAL REPORT

Description TOH.

Times	Hours	Remarks
	2.50	MIRU PATTERSON-UTI DRILLING RIG #74.
	4.00	DRLG F/ 40-121'.
	12.00	TOH, UNPLUG BIT & CHANGE JETS, TIH.
	0.50	DRLG F/ 121-393'.
	0.25	PUMP SWEEP & CIRC.
	0.25	WLS.
	4.75	TOH.
		MAN HRS NOT REPORTED.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$63,297	\$63,297	\$1,787,000	1030514	393	353	8.4

Activity Date 6/7/2004

Type of Report: DRILLING

PROGRESS REPORT

Description REAM.

Times	Hours	Remarks
	10.00	TOH (STUCK COLLARS). WORKED LOOSE.
	3.50	MIX MUD.
	10.50	REAM 70-360'.
		MAN HRS NOT REPORTED.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$16,594	\$79,891	\$1,787,000	1030514	393		8.4

Activity Date 6/8/2004

Type of Report: DRILLING

PROGRESS REPORT

Description TOH, CHAIN OUT.

Times	Hours	Remarks
	4.00	DRLG FOR 363-393'.
	6.00	WORK STUCK PIPE. W/O DRIVING TOOL.
	0.50	SAFETY MTG. RU DRIVING TOOL.
	7.50	WORKING STUCK PIPE W/ DRIVING TOOL.
	.50	W/O WIRELINE.
	1.00	SAFETY MTG. RU WL.
	3.50	FREE POINT, ATTEMPT TO BLOW JETS, BACK OFF @ 344'. RD WL.
	1.00	TOH, CHAIN OUT.
		MAN HRS NOT REPORTED.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$34,296	\$114,187	\$1,787,000	1030514	393	30	8.4

Activity Date 6/9/2004

Type of Report: DRILLING

PROGRESS REPORT

Description TIH.

Times	Hours	Remarks
	11.50	WAITING ON TOOLS.
	1.00	PU BIT & JARS. TIH.
	1.00	WASH DOWN TO TOP OF FISH.
	1.50	CIRC ON TOP OF FISH.
	1.00	TOH 2 STANDS & MIX SWEEP.
	1.00	TIH & PUMP SWEEP.
	1.00	CIRC.
	1.50	POH & LD BIT.
	4.50	PU FISHING TOOLS & TIH.
		NO MAN HRS REPORTED.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$21,227	\$135,414	\$1,787,000	1030514	393		8.4

Activity Date 6/10/2004

Type of Report: DRILLING

PROGRESS REPORT

Description WAIT ON WEATHER.

Times	Hours	Remarks
	1.25	WASH DOWN TO TOP OF FISH.
	1.75	CIRC TOP OF FISH & MIX HIGH VIS PILL.
	2.00	PUMP PILL, JAR ON FISH, TOH W/ FISH.
	4.00	LD FISHING TOOLS & FISH.
	0.50	SERVICE RIG.
	14.50	MIX HI VIS PILL & WAIT ON WEATHER.
		NO MAN HRS REPORTED.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$27,884	\$163,298	\$1,787,000	1030514	393		8.4

Activity Date 6/11/2004

Type of Report: DRILLING

PROGRESS REPORT

Description WAITING ON WATER.

Times	Hours	Remarks
	24.00	WAITING ON WATER.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$12,199	\$175,497	\$1,787,000	1030514	393		

Activity Date 6/12/2004

Type of Report: DRILLING

PROGRESS REPORT

Description PREP TO RUN 13-3/8" CSG.

Times	Hours	Remarks
	15.50	WAIT ON WATER.
	0.50	MAKE UP BIT & TIH.
	3.50	WASH & REAM F/ 225-393' W/ NO RETURNS.
	0.25	TOH 2 STANDS.
	1.00	MONITOR HOLE.
	0.50	TIH - 25' FILL.
	0.50	PUMP HI VIS SWEEP.
	1.25	TOH TO RUN 13-5/8" CSG.
	1.00	RU BULL ROGERS CSG CREW.
		MAN HRS NOT REPORTED.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$21,248	\$196,745	\$1,787,000	1030514	393		8.4

Activity Date 6/13/2004

Type of Report: DRILLING

PROGRESS REPORT

Description CUT OFF CONDUCTOR - WELD ON WH.

Times	Hours	Remarks
	2.50	RUN 9 JTS 13-3/8" H-40 48# STC CSG. SET @ 389'.
	0.25	CIRC.
	1.50	CMT W/ BJ SERVICES - 180 SX CLASS "H" W/ 10% A-10, 10# LCM-1, 2% CACL2, 1/4# CF. 130 SX 35:65:6 CW, .2% CACL2, 1/4# CF. 200 SX CLASS "C" W/ 2% CAC2 & 1/4# CF - NO RETURNS.
	5.75	WOC.
	0.75	RUN TEMP SURVEY. TOC 160'.
	8.25	RIH W/ 1" - TAG @ 215'. PUMP 50 SX CLASS "C" W/ 5% CACL2. WAIT 3 HRS & RIH W/ 1". TAG @ 214'. PUMP 50 SX CLASS "C" W/ 5% CACL2. WAIT 3 HRS & TAG @ 112'. PUMP 170 SX "C" W/ 2% CACL2. CIRC 15 SX TO SURFACE. WAIT ON WELDER.
	1.00	WAIT ON WELDER.
	4.00	CUT OFF CONDUCTOR. WELD ON WH. TEST WH TO 1000 PSI - OK.
		MAN HRS NOT REPORTED.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$41,166	\$237,911	\$1,787,000	1030514	393		8.4

Activity Date 6/14/2004

Type of Report: DRILLING

PROGRESS REPORT

Description DRLG 13-3/8" SHOE JT.

Times	Hours	Remarks
	13.00	NU 13-5/8" 5M BOP & CHOKE MANIFOLD ASSY.
	2.00	RU MONAHANS NU SERVICE. TEST BOPE & ASSOC EQPT 1000 PSI HIGH, 250 PSI LOW. TEST 13-3/8" CSG 1000 PSI - ALL OK.
	6.00	PU BHA. TIH.
	3.00	TAG TOC 330'. DRLG CMT, PLUG, FLOAT COLLAR & SHOE JT CMT.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$14,995	\$252,906	\$1,787,000	1030514	393		

Activity Date 6/15/2004

Type of Report: DRILLING

PROGRESS REPORT

Description CONTROL DRLG 12 FPH.

Times	Hours	Remarks
	3.00	TEST 13-3/8" CSG 1000 PSI - OK. PU KELLY CROSSOVER. DRLG NEW FORMATION F/ 393-451'. PLUGGED BIT.
	2.25	TOH, BIT + 6 PT REAMER PLUGGED W/ CUTTINGS. CLEAR BIT & REAMER. TIH, WASH TO BOTTOM.
	3.25	DRLG F/ 451-573' W/ FULL RETURNS.
	0.50	WLS @ 529' - 3.25 DEG.
	2.75	DRLG F/ 573-692' W/ INTERMITTENT RETURNS. MIX/PUMP LCM SWEEPS.
	0.50	WLS @ 648' - 3 DEG.
	7.25	DRLG F/ 692-842' W/ INTERMITTENT RETURNS. MIX/PUMP LCM SWEEPS.
	0.50	WLS - MISRUN.
	4.00	DRLG F/ 842-900'.

MAN HRS NOT REPORTED.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$32,875	\$285,781	\$1,787,000	1030514	900	507	8.4

Activity Date 6/16/2004

Type of Report: DRILLING

PROGRESS REPORT

Description W/O WATER.

Times	Hours	Remarks
	9.00	DRLG F/ 507-1047' W/ NO RETURNS. RUN OUT OF DRLG WATER (HAULING FW CONTINUOUSLY SINCE 6/12/04). AREA TRUCKING SERVICE COMPANIES UNABLE TO SUPPLY ADEQUATE NO. OF TRANSPORTS TO KEEP UP W/ LOSSES. STILL HAULING W/ 2-3 XPORTS. ANTICIPATE ADD'L XPORT WHEN DOT HRS REGULATIONS ARE FULFILLED.
	1.50	PUMP HIGH VIS SWEEP W/ 20 PPB LCM TO SPOT @ TD. TOH TO LEAVE BIT @ 303' (INSIDE 13-3/8" CSG).
	13.50	WAITING ON WATER - HAULING FW TO REFILL DRILL PITS. EST 30% FULL.

MAN HRS NOT REPORTED.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$118,900	\$404,681	\$1,787,000	1030514	1047	540	8.4

Activity Date 6/17/2004

Type of Report: DRILLING

PROGRESS REPORT

Description DRLG 25 FPH W/ NO RETURNS.

Times	Hours	Remarks
	9.25	W/O WATER; XPORTS HAULING TO FILL DRLG PITS - 2500 BBLS ON LOCATION.
	1.00	TIH, PREPARE TO RESUME DRLG.
	13.75	DRLG F/ 1047-1345' W/ NO RETURNS.

MAN HRS NOT REPORTED.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$18,425	\$423,106	\$1,787,000	1030514	1345	298	8.4

Activity Date 6/18/2004

Type of Report: DRILLING

PROGRESS REPORT

Description RUNNING 8-5/8" CSG.

Times	Hours	Remarks
	18.00	DRLG F/ 1345 TO TD @ 1740' W/ PARTIAL RETURNS.
	1.00	CIRC @ 1740'.
	3.00	TOH & LD 8" DC'S.
	2.00	RUNNING 8-5/8" CSG - PARTIAL.

MAN HRS NOT REPORTED.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$34,160	\$457,266	\$1,787,000	1030514	1740	395	8.4

Activity Date 6/19/2004

Type of Report: DRILLING

PROGRESS REPORT

Description TIH.

Times	Hours	Remarks
	1.50	CONTINUE RUNNING 8-5/8" CSG.
	0.25	CIRC PRIOR TO PUMP CMT.
	4.50	PUMP CMT W/ BJ SERVICES.
	1.25	ND BOP.
	0.50	SET SLIPS ON 8-5/8" CSG.
	6.00	CUT OFF CSG & NU "B" SECTION.
	6.50	TEST BOP TO 3000 PSI & CSG TO 2000 PSI.
	1.00	CUT DRLG LINE.
	2.50	PU BHA & 6-1/4" DC'S & TIH.
		MAN HRS NOT REPORTED.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$29,307	\$486,573	\$1,787,000	1030514	1740		8.4

Activity Date 6/20/2004

Type of Report: DRILLING

PROGRESS REPORT

Description DRLG.

Times	Hours	Remarks
	2.50	PU BHA & TIH.
	0.50	DRLG CMT, FLOAT & SHOE - CMT @ 1690'.
	8.50	DRLG F/ 1740-1989'.
	0.25	DEVIATION SURVEY.
	13.75	DRLG F/ 1989-2338'.
		MAN HRS NOT REPORTED.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$19,009	\$505,582	\$1,787,000	1030514	2338	598	8.4

Activity Date 6/21/2004

Type of Report: DRILLING

PROGRESS REPORT

Description DRLG 31 FPH.

Times	Hours	Remarks
	1.50	DRLG FORMATION F/ 2338-2401'.
	0.50	SERVICE RIG.
	0.50	DEVIATION SURVEY - MISRUN.
	1.00	DRLG FORMATION F/ 2401-2432'.
	0.50	DEVIATION SURVEY.
	15.00	DRLG FORMATION F/ 2432-2900'.
	0.50	DEVIATION SURVEY #7 @ 2853', 1-1/2 DEG.
	4.50	DRLG FORMATION F/ 2900-3030'.
		MAN HRS 192.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$19,145	\$524,727	\$1,787,000	1030514	3030	692	8.40

Activity Date 6/22/2004

Type of Report: DRILLING

PROGRESS REPORT

Description DRLG.

Times	Hours	Remarks
	1.50	DRLG FORMATION F/ 3030-3085'.
	0.50	SERVICE RIG.
	7.75	DRLG FORMATION F/ 3085-3366'.
	0.25	DEVIATION SURVEY ON WL.
	14.00	DRLG FORMATION F/ 3366-3800'.
		MAN HRS NOT REPORTED.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$660	\$525,387	\$1,787,000	1030514	3800	770	8.4

Activity Date 6/23/2004
Description DRLG.

Type of Report: DRILLING

PROGRESS REPORT

Times	Hours	Remarks
	3.50	DRLG F/ 3800-3898'.
	0.50	LUBRICATE RIG.
	0.50	DEVIATION SURVEY ON WL.
	7.50	DRLG F/ 3898-4117'.
	0.25	INSTALL ROTATING HEAD.
	9.75	DRLG F/ 4117-4366'.
	0.50	DEVIATION SURVEY ON WL - MISRUN.
	1.50	DRLG F/ 4366-4397'.

MAN HRS NOT REPORTED.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$11,772	\$537,159	\$1,787,000	1030514	4397	597	8.4

Activity Date 6/24/2004
Description DRLG.

Type of Report: DRILLING

PROGRESS REPORT

Times	Hours	Remarks
	5.50	DRLG FORMATION F/ 4397-4586'.
	0.50	LUBRICATE RIG.
	7.50	DRLG FORMATION F/ 4586-4837'.
	0.50	DEVIATION SURVEY ON WL - 4790'.
	10.00	DRLG FORMATION F/ 4837-5150'.

MAN HRS NOT REPORTED.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$27,301	\$564,460	\$1,787,000	1030514	4397		8.4

Activity Date 6/25/2004
Description DRLG.

Type of Report: DRILLING

PROGRESS REPORT

Times	Hours	Remarks
	8.25	DRLG FORMATION F/ 5150-5335'.
	0.50	DEVIATION SURVEY ON WL.
	15.25	DRLG FORMATION F/ 5335-5789'.

MAN HRS NOT REPORTED.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$15,536	\$579,996	\$1,787,000	1030514	5789	639	8.4

TUBING BREAKDOWN AS OF
ROD BREAKDOWN AS OF
FAILURES AS OF

CASING HISTORY REPORT

SURFACE LEVEL

Location 1980' FSL, 990' FEL, SEC 11, 21S, 22E

TD Date 6/11/2004

TD Hole Time

Total Depth: 393

Hole Size: 17-1/2"

Joists Ran	Joint Description	Total Footage	Running Ftg.
9	13-3/8" H-40 48# ST&C CSG	389.00	389.00
9	Total Joists Ran	389.00	

Cemented as follows:

Top Cement:

Stage 1 - 130 SX MIXED @ 10.75 GPS (YLD:1.97, WT:)

Comments

1st INTERMEDIATE LEVEL

Location 1980' FSL, 990' FEL, SEC 11, 21S, 22E

TD Date 6/18/2004

TD Hole Time

Total Depth: 1740

Hole Size: 12-1/4"

Joists Ran	Joint Description	Total Footage	Running Ftg.
40	8-5/8" 48# H-40 CSG	1740.00	1740.00
40	Total Joists Ran	1740.00	

Cemented as follows:

Top Cement:

Stage 1 - 1030 SX CLASS "C" MIXED @ 11.21 GPS (YLD:2.04, WT:)

Stage 1 - 180 SX MIXED @ 6.16 GPS (YLD:1.97, WT:)

Comments

				Continuing from start and end depths)									
6:00	7:30	1.5	5-440	CONTINUE RUNNING 8.625 CASING									
7:30	7:45	0.25	5-445	CIRCULATE PRIOR TO PUMPING CEMENT									
7:45	0:15	4.5	5-450	PUMP CEMENT W/BJ SERVICES									
0:15	13:30	1.25	5-464	NIPPLE DOWN BOP									
13:30	14:00	0.5	5-465	SET SLIPS ON 8.625 CASING									
14:00	20:00	6	5-465	CUT OFF CASING & NIPPLE UP "B" SECTION									
20:00	2:30	6.5	5-470	TEST BOP TO 3,000psi & CASING TO 2,000psi									
2:30	3:30	1	3-297	CUT DRILLING LINE									
3:30	6:00	2.5	3-220	P.U. BHA & 6.25 DRILL COLLARS & TIH									
DRILLPIPE	Size (OD)		Wt/Ft	Grade	Connection	Jts in Hole	Length	Jts on Locn					
	4.5		16.6	X95	EXTRAHOLE			49					
	4.5		16.6	G105	EXTRAHOLE			67					
	4.5		20	E	EXTRAHOLE			163					
	4.5		20	G105	EXTRAHOLE			87					
Survey #		Depth	Incline	Azimuth	Survey #		Depth	Incline	Azimuth				
3		1,735											
BITS	#	Size	Make	Type	Serial #	Nozzles		Out At	Footage	Cutting Struct.	B	G	
	3	7 7/8	SMITH	F37HY	MT7909	11	11	12					
	Bit Hours		Start depth		End depth		Remarks:						
			1,740										
MUD	Depth	Wt	VIS	PV	YP	Gels	API WL	FC	HTHP WL	Sand	Solids%	CI	pH
	1740	8.4	28										10
	Elec St	Oil/Wtr	Diesel %			Diesel Usage		Amt ordered		Amt consumed		Cost per gal	
						4653				291		\$1.17	
MUD ADDITIVES				Type	Gal/sacks/etc		Amt ordered		Cost per unit		Amt consumed		
c o m m e n t s :													
MUD LOG													
Depth		BGG	CG	Trip Gas		Formation/Lithology Description							
PUMPS	#	Type	Press (max)	Liner Size	Bit HHP	SPM	Stroke Length	GPM	Jet Nozzle Area	AV DP	AV DC		
	1	GD PZ8		6			8						
	2	GD PZ8		6			8						
DRILL PARAMETERS	Hrs on BHA/ Jars	Cum Rot. Hrs.	Today's ROP	Torque	Rot weight	Pick up weight	S/O weight	flow rate	circ time	WOB (1000 lbf)	Start Depth	End Depth	Rotary RPM
ACCIDENTS ?		Name & Soc Sec #		NONE									
comment/ time lost:													
Slow Pump Rate	Pump#	SPM	Press.	Pump#	SPM	Press.	Pump#	SPM	Press.				
COST	Daily Drilling Cost		\$29,307.00										
	Daily Comp. Cost												
	Cum Drilling Cost		\$486,573.00										
	Cum Comp. Cost												
	Total		\$486,573.00										
	A.F.E. Planned Total												

