

N.M. Oil Cons. Div-Dist. 2
UNITED STATES 1301 W. Grand Avenue
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT Artesia, NM 88210FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Dry Other						5. Lease Serial No. NM27278			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff.Resvr. Other						6. If Indian, Allottee or Tribe Name			
2. Name of Operator OXY USA WTP Limited Partnership						7. Unit or CA Agreement Name and No.			
3. Address P.O. Box 50250 Midland, TX 79710-0250						8. Lease Name and Well No. OXY Kid Nate Federal #1			
3a. Phone No. (include area code) 432-685-5717						9. API Well No. 30-015-33210			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 990 FSL 810 FEL SESE(P) At top prod. interval reported below At total depth						10. Field and Pool, or Exploratory Undsg. Hackberry Morrow, N. 11. Sec., T., R., M., or Block and Survey or Area Sec 27 T18S R30E 12. County or Parish Eddy 13. State NM			
14. Date Spudded 2/17/04		15. Date T.D. Reached 3/27/04		16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. SI to P&A		17. Elevations (DF, RKB, RT, GL)* 3413'			
18. Total Depth: MD TVD 12000'		19. Plug Back T.D.: MD TVD 11720'		20. Depth Bridge Plug Set: MD TVD 11740'					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DLL/MLL/CZDL/CNL/DSL/GRL						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No.of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48#	0	650'	---	715		Surf-Circ	None
12-1/4"	9-5/8"	36-40#	0	4513'		1450		Surf-Circ	None
8-3/4"	5-1/2"	17#	0	12000'	---	1250		3800'-TS	N/A
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	11514'	11500'							
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Strawn	10811'	10840'	10811-10840'	---	59	Plugged			
B) Morrow	11837'	11872'	11837-11872'	---	46	Plugged			
C) Morrow	11586'	11594'	11586-11594'	---	33	Open			
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material					ACCEPTED FOR RECORD			
11811-11840'	4000g 17% Ferchek SC Acid					JUL 14 2004 LES BABYAK PETROLEUM ENGINEER			
11811-11840'	225sx PP cmt								
11837-11872'	1500g 7.5% Fercheck-A acid								
11837-11872'	54043g C02 Foam Frac w/ 46980# sand								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
---			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	Squeezed w/ cmt
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
---			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	Plugged w/ CIBP & cmt

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	Shut-In

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Wolfcamp	9510'
				Penn	9952'
				Strawn	10720'
				Atoka	10994'
				Morrow	11332'

32. Additional remarks (include plugging procedure):

Fish in hole consisting of pkr @ 11760' w/ blanking plug and remaining piece of 3-1/2" tbg @ 11748'. RIH & set CIBP @ 11740'. Dump 20' cmt on top. PBTD-11720'.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David StewartTitle Sr. Regulatory AnalystSignature Date 7/9/04

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR: OXY USA WTP, LP
WELL/LEASE: OXY KID NATE #1
COUNTY: EDDY, NM

508-0074

STATE OF NEW MEXICO
DEVIATION REPORT

201	1/4	9,309	2
442	3/4	9,493	1 3/4
626	1	9,772	1 1/4
951	1	9,976	1
1,422	3/4	10,279	3/4
1,894	3/4	10778 (3/18)	1/4
2,367	1	11,278	3/4
2,841	1	11,523	1/2
3,329	1	12000 TD	1/2
3,848	1		
4,274	1 1/2		
4,513	1 1/2		
4,842	1 3/4		
5,095	2 1/2		
5,190	2		
5,411	2 1/2		
5,600	2 3/4		
5,729	2 1/2		
5,970	2		
6,233	1 3/4		
6,518	1 1/2		
6,990	1		
7,463	1 1/4		
7,937	2		
8,411	3		
8,474	2 3/4		
8,658	4		
8,781	3 1/4		
8,905	3		
9,030	3		
9,154	2 1/2		



By: Steve Moore

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 29th day of March, 2004, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

J. Robertson
Notary Public for Midland County, Texas

My Commission Expires: 8/23/2007

