

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. DIV-Dist. 2
1301 W. Grand AvenueFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Artesia NM 88210

Lease Serial No.

NM-14768-A

- 1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator
MYCO INDUSTRIES, INC.3. Address
P.O. BOX 840, ARTESIA, NM 88213.a Phone No. (Include area code)
(505)748-4280

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 660' FNL & 660' FWL (UNIT D)

At top prod. interval reported below SAME

At total depth SAME

RECEIVED

JUL 19 2004

OCC-ARTESIA

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

8. Lease Name and Well No.

OLYMPIA 24 FED COM#1

9. API Well No.

30-015-33253 S1

10. Field and Pool, or Exploratory

UND CARLSBAD MORROW EAST

11. Sec., T., R., M., on Block and

Survey or Area 24-T21S-R27E, NMP

12. County or Parish

EDDY

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

3170' GL

14. Date Spudded

03/08/2004

15. Date T.D. Reached

04/23/2004

16. Date Completed

☐ D & A ☒ Ready to Prod.

06/14/2004

18. Total Depth: MD 11,925'
TVD19. Plug Back T.D.: MD 11,865'
TVD20. Depth Bridge Plug Set: MD
TVD21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
SCHLUMBERGER PLATFORM EXPRESS, CBL (ATTACHED)22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17" 5	13-3/8 H40	48#	0'	475'	----	450 "C"		CIRCULATED	
12-1/4"	9-5/8 J55	36#	0'	2,675'	----	880 - "C"		CIRCULATED	
8-3/4"	5-1/2 N80	17#	0'	11,992'		1200-I "H"		CIRCULATED	
						2600-II LITE		CIRCULATED	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	11,273'	11,273'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MORROW	11,389'	11,515'	11,389-515'	0.36"	13-TOT.	PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11,389-515'	1500-GAL 7-1/2% + 10,000 GAL 40# GEL + 32,000 # SAND VIA TBG.

ACCEPTED FOR RECORD

JUL 16 2004

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/14/04	6/14/04	24	→	0	775	0	---	0.6097	FLOWING
Choice Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1/8"	SI 2200	0	→	0	775	0	---	PRODUCING	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	SI		→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

FIRST SALES 6-14-2004 (DUKE)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE	2804'				
BONE SPRINGS	5444'				
1ST B/S SD	6608'				
2ND B/S SD	7402'				
3RD B/S SD	8666'				
WOLFCAMP	9008'				
STRAWN	10310'				
ATOKA	10764'				
ATOKA LS	10858'				
MORROW	11258'				
LWR MORROW	11600'				
BARNETT	11820'				

32. Additional remarks (include plugging procedure):

*FORM C-144 (NMOCD) APPROVED 5-10-04 (PITS).

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geological Report 3. DST Report 4. Directional Survey
 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other CBL

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) A. N. MUNCY, PELSTitle EXPLORATION/OPERATIONS MANAGER

Signature

A. N. Muncy, PELS

Date

07/06/2004

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.