Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR. OIL CONS. DIV-DIST. 2 FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000 WELL COMPLETION OR RECOMPLETION REPORT AND GRAND AVENUE Lears Serial No.

A TOPE OF Well Oit Well Gas Well Dry Other											
7. Unit or CA Agreement Name and no. 2. Name of Operator MYCO INDUSTRIES, INC. 3. Address P.O. BOX 840, ARTESIA, NM 8821 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 660' FNL & 660' FWL (UNIT D) At top prod. interval reported below SAME At total depth SAME 15. Date T.D. Reached 03/08/2004 15. Date T.D. Reached 03/08/2004 16. Date Completed 03/08/2004 17. Elevations (DF, RKB, RT, GL)* 03/108/2004 18. Total Depth: MD 11,925' TVD 19. Plug Back T.D.: MD 11,865' TVD 10. Field and Pool, or Exploratory UND CARLSBAD MORROW EA 11. Sec., T., R., M., on Block and Survey or Area 24_T21S-R27E, NI 12. Country or Parish EDDY 13. State EDDY 14. Date Spudded 03/08/2004 15. Date T.D. Reached 06/14/2004 16. Date Completed D & A											
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17"5 13-3/8 H40 48# 0' 475' 450"C" CIRCULATED											
12-1/4" 9-5/8 J55 36# 0' 2,675' 880 - "C" CIRCULATED											
8-3/4" 5-1/2 N80 17# 0' 11,992' 8,860' 1200-I "H" CIRCULATED											
2600-II LITE CIRCULATED											
24. Tubing Record											
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)											
2-7/8" 11,273' 11,273'											
25. Producing Intervals 26. Perforation Record											
Formation Top Bottom Perforated Interval Size No. Holes Perf. Status A)MORROW 11,389' 11,515' 11,389-515' 0.36" 13-TOT. PRODUCING											
ACCEPTED FOR RECORD											
D)											
27. Acid, Fracture, Treatment, Cement Squeze, Etc.											
Depth Interval Amount and Type of Material JUL 1 6 2004											
11,389-515 1500-GAL 7-1/2% + 10,000 GAL 40# GEL + 32,000 # SAND VIA TBG.											
ALEXIS C. SWOBCOA											
PETROLEUM ENGINEER											
28. Production - Interval A											
Date First Test Hours Test Oil Gas Water Production Date Tested Production BBL MCF BBL Corr. API Gravity Gravity											
6/14/04 6/14/04 24											
Choice Size Tbg. Press. Csg. Press. Rate BBL Gas Water BBL Gas: Oil Ratio Well Status											
$1/8$ " $\begin{array}{c ccccccccccccccccccccccccccccccccccc$											
Production - Interval B											
Date First Test Produced Date Tested Tested Date Date Date Date Date Date Date Date											
Choke Size Tbg. Press Csg. 24 Hr. Rate BBL Gas Water BBL Ratio Well Status											

Second Control Test Test	28b. Produc	tion - Inter	val C							· · · · · · · · · · · · · · · · · · ·	
Size Production Interval Date Production Bit MCF M	Date First	Test	Hours	1	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Dute First Bours Freduction Bits Disc Bits Disc Date D	Choke Size	Flwg.	Csg. Press.		Oil BBL	Gas MCF	Water BBL		Well Status		
Date Producted Date Production Date Production Date Production Date Date Production Date	28c. Produc		val D		l		ــــــــــــــــــــــــــــــــــ		1		
Top Press Fire	Date First	Test	Hours	Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
FIRST SALES 6-14-2004 (DUKE) 30. Summary of Porous Zones (Include Aquifers): Show all important zones or porsity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth DELAWARE 2804 1ST B/S SD 6608 2ND B/S SD 7402 3NB B/S SD 8666 WOLFCAMP 9008 STRAWN 10310 ATOKA LS 10358 MORROW 11600 BARNETT 11820 32. Additional remarks (include plugging procedure): **FORM C-144 (NMOCD) APPROVED 5-10-04 (PITS).	Choke Size	Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL		Well Status		
30. Summary of Porous Zones (Include Aquifers): Show all important zones or posity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth DELAWARE 2804* BONE SPRINGS 5444* 1ST B/s SD 6608* 2ND B/s SD 7402* 3RD B/s SD 8666* WOLFCAMP 9008* STRAWN 10310* ATOKA 10764* ATOKA 10764* ATOKA 1 10858* HOWROW 11258* LWR MORROW 11258* LWR MORROW 11600* BARNETT 11820 32. Additional remarks (include plugging procedure): **FORM C-144 (NMOCD) APPROVED 5-10-04 (PITS).	29. Dispo	sition of G	as (Sold, u	sed for fuel	, vented, e	tc.)		. <u> </u>			
Show all important zones or porsity and contents thereof. Cored intervals and all drill-stem tests, inleuding depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Top Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth DELAWARE SPRINGS 5444 1ST B/S SD 6608 2ND B/S SD 3RD B/S SD 3ROB/S SD 4TOKA 10310 ATOKA 10764 ATOKA LS 10858 MORROW 11258 LWR MORROW 11258 LWR MORROW 11820 32. Additional remarks (include plugging procedure): *FORM C-144 (NMOCD) APPROVED 5-10-04 (PITS).	FIRS	T SALE	S 6-14-20	004 (DUI	KE)						
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth DELAWARE 2804 IST B/S SD 6608 2ND B/S SB 7402 3RD B/S SD 8666 WOLFCAMP 9008 STRAWN 10310 ATOKA 1.5 10858 MORROW 11258 LWR MORROW 11258 LWR MORROW 11600 BARNETT 11820 32. Additional remarks (include plugging procedure): *FORM C-144 (NMOCD) APPROVED 5-10-04 (PITS).	30. Summary of Porous Zones (Include Aquifers):								31. Formation (Log) Markers		
Descriptions	tests, i	inlcuding d							S		
BONE SPRINGS 5444	Formation		Top Bottom			Descriptions, Contents, etc.				l Name	
WOLFCAMP 9008 STRAWN 10310 ATOKA 10764 ATOKA LS 10858 MORROW 11258 LWR MORROW 11600 BARNETT 11820 STORM C-144 (NMOCD) APPROVED 5-10-04 (PITS).	BONE SPRINGS 1ST B/S SD 2ND B/S SD		5444' 6608' 7402'								
ATOKA LS 10858 MORROW 11258 LWR MORROW 11820 11820 32. Additional remarks (include plugging procedure): *FORM C-144 (NMOCD) APPROVED 5-10-04 (PITS).	WOLFCA	MP	9008								
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LWR MORROW BARNETT 11820 32. Additional remarks (include plugging procedure): *FORM C-144 (NMOCD) APPROVED 5-10-04 (PITS).											
32. Additional remarks (include plugging procedure): *FORM C-144 (NMOCD) APPROVED 5-10-04 (PITS).											
32. Additional remarks (include plugging procedure): *FORM C-144 (NMOCD) APPROVED 5-10-04 (PITS).	,										
*FORM C-144 (NMOCD) APPROVED 5-10-04 (PITS).	DAKNEI	.1	11920								
*FORM C-144 (NMOCD) APPROVED 5-10-04 (PITS).											
33. Circle anclosed attachments:	*FORM (C-144 (N	(MOCD)	APPROV	/ED 5-1	0-04 (PIT	S).				
23 Circle enclosed attachments:											
33. Circle enclosed attachments:	33. Circle	enclosed at	tachments:								
[Electrical/Mechanical Logs (1 full set req'd.) 2. Geological Report 3. DST Report 4. Directional Survey											
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other CBL							-				
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*	34. I hereb	y certify th	at the foreg	going and at	tached inf	ormation is	complete and	correct as determine	d from all avai	lable records (see attached instr	ructions)*
Name (please print) A. N. MUNCY, PELS Title EXPLORATION/OPERATIONS MANAGER	GER										
Signature UMMUMY, PELS Date 07/06/2004	Signatu	ure	amı	mur	my,	PELS	Date <u>07/</u> 6	06/2004			
Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	Title 18 U. States and	S.C. Section	on 101 and ious or frac	Title 43 U.s	S.C. Section	on 1212, mai	ce it a crime t s as to any m	for any person knowinatter within its jurisd	ngly and willfu	ally to make to any department	or agency of the United