



Oil Cons. SUBMIT IN DUPLICATE*
UNITED STATES N.M. DIV-Dist. 2
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

File

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other New Zone

2. NAME OF OPERATOR
SDX Resources, Inc.

3. ADDRESS AND TELEPHONE NO.
PO Box 5061, Midland, TX 79704 915/685-1761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface
2310 FNL 1650 FEL
At top prod. interval reported below

At total depth
Same

ACCEPTED FOR RECORD

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DATE SPUDDED 11/19/02 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 11/24/02 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3564 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 3000' CIBP 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 1663 - 1704 GRAYBURG 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
*8-5/8"	23#	325	12-1/4	300 sx C - Circ	None
*5-1/2"	15.5# & 14#	3698	7-7/8	400 sx Lite + 400 sx C - Circ	None
*Existing					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	1740	

31. PERFORATION RECORD (Interval, size and number)

1663', 65, 70, 71, 72, 73, 74, 82, 85, 88, 91, 92, 93, 1700, 01, 02, 03 & 04
(18 holes, 4" select fire)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1663 - 1704	3500 gal 15% HCL
	40000 gal Viking 25 + 65000# 16/30 +
	25000# 12/20 Brady

33. * PRODUCTION

DATE FIRST PRODUCTION 11/24/02		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump Pmp 2-1/2" x 2" - 12' RWAC				WELL STATUS (Producing or shut-in Prod	
DATE OF TEST 12/01/02	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL—BBL. 3	GAS—MCF. 3	WATER—BBL. 20	GAS-OIL RATIO 1000
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 3	GAS—MCF. 3	WATER—BBL. 20		OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold TEST WITNESSED BY
Chuck Morgan

35. LIST OF ATTACHMENTS

Logs on file

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Bonnie C. Wheeler

TITLE Regulatory Tech

DATE 01/16/03

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.