	Mexico atural Resources RECEVE L API NO ON DIVISIONOCO - ASCENSIA JOSE OF Lease Trancis Dr. 2018 1920 27 22 32 32 32 32 32 32 32 32 32 32 32 32
`	16 17 10 A P.
Submit 3 Copies To Appropriate District Office State of New 1	Mexico Form C-103
District I Energy, Minerals and N	atural Resources HAN 2000 Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240 District II	RECEIVE L API NO
811 South First, Artesia, NM 88210 OIL CONSERVATION	RECEWED API NO. ON DIVISION CD - ASSECTION OF ASSECTION
District III 1220 South St. F 1000 Rio Brazos Rd., Aztec, NM 87410	rancis Dr. ST. Indicate Atype of Lease ST. ST. TEE X FEE
District IV Santa Fe, NM	87505 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	3 b E V 2705
SUNDRY NOTICES AND REPORTS ON WEL	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101)) FOR SUCH
PROPOSALS.)	Graham AKB State
1. Type of Well: Oil Well X Gas Well Other	•
2. Name of Operator	7. Well No.
Yates Petroleum Corporation	#8
3. Address of Operator	8. Pool name or Wildcat
105 S. 4 th Street Artesia, NM 88210	Lost Tank Delaware
4. Well Location	
77 77 77 F 1 1/50 0 10 11 No. 11	
Unit Letter <u>E</u> : 1650 feet from the <u>North</u>	line and 330 feet from the West line
Section 2 Township 22\$ Range	31E NMPM Eddy County
10. Elevation (Show whether	
	14' GR
	Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK
	- CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE	CASING TEST AND
COMPLETION	CEMENT JOB
OTHER:	OTHER: set production casing
Describe proposed or completed operations. (Clearly state all perti	nent details, and give pertinent dates, including estimated date of
starting any proposed work). SEE RULE 1103. For Multiple Comp	pletions: Attach wellbore diagram of proposed completion or
recompilation.	
5/11/02 - Reached TD at 8350' at 8:30 PM. 5/12/02 – Ran open hole logs. Logger's TD 8350'.	
5/13/02 - Ran 192 joints 5-1/2" (8340.75') set at 8350' as fo	llows:
40 joints 5-1/2" 17# J55 LT&C (1678.98')	
148 joints 5-1/2" 15.50# J55 LT&C (6486.61')	
4 joints 5-1/2" 17# J55 LT&D (175.16')	
Float shoe set at 8350'. Float collar set at 8306.81'. Pack Cement stage #1: 500 sx Super C Modified .6% FL52 + .6	er type DV tool set at 4027.94'.
wt 13.2). Tailed in with 75 sx Class H with 10% 10-B (yld 1	33 wt 14.6) Plug down at 7:45 PM Rump plug to 1500,
psi for 1 min. Circulated through DV tool 1/2 hour.	50, W1 14.0). They down at 7.40 TW. Beimp ploy to 1000
Stage #2: 400 sx of BJ Lite C (35:65) with 6% Bentonite (y	ld 1.94, wt 12.5). Tailed in with 100 sx Class C (yld 1.33,
wt 14.8). Plug down 9:30 PM. Bump plug to 1310 psi for	1 min. Circ 86 sxs. Float and casing held OK.
5/14/02 – Rig released at 2:30 AM.	
I hereby certify that the information above is true and co	omplete to the best of my knowledge and belief.
SIGNATURE Avan Kron TITLE	Engineering Technician DATE May 16, 2002
Type or print name Susan Herpin	Telephone No. 505-748-1471
(This space for State use)	
A PRPROVED BY	المنايد المسم
APPPROVED BY	DATE_ 5-20-02