

Oil Cons.  
UNITED STATES N.M. DIV-Dist. 2  
DEPARTMENT OF THE INTERIOR Grand Avenue  
BUREAU OF LAND MANAGEMENT Artesia, NM 88210  
WELL COMPLETION OR RECOMPLETION REPORT AND LOGFORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

- 1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other  
b. Type of Completion: ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other \_\_\_\_\_

2. Name of Operator

Pecos River Operating, Inc.

3. Address 550 W. Texas Ave., Suite 720  
Midland, Texas 79701

3a. Phone No. (include area code)

(915) 620-8480

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At surface 1980' FNL &amp; FEL, Sec 33, T-7S, R-26E

At top prod. interval reported below

At total depth

14. Date Spudded

3-02-01

15. Date T.D. Reached

3-16-01

16. Date Completed

☐ D & A ☒ Ready to Prod.  
11-17-01

5. Lease Serial No.

LC 067811

6. If Indian, Allottee or Tribe Name

N/A

7. Unit or CA Agreement Name and No.

N/A

8. Lease Name and Well No.

Nichols Dale Federal #9

9. API Well No.

30-005-63181

10. Field and Pool, or Exploratory Pecos Slope  
Abo/Leslie Spring Wolfcamp, So.11. Sec., T., R., M., on Block and  
Survey or Area 33, T-7S, R-26E

12. County or Parish

Chaves

13. State

NM

17. Elevations (DF, RKB, RT, GL)\*

3740' GL

18. Total Depth: MD  
TVD 5425'19. Plug Back T.D.: MD  
TVD 5040'20. Depth Bridge Plug Set: MD  
TVD 5040'

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

NGT-CNL-LDT-DLL-MSFL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer<br>Depth | No. of Sk. &<br>Type of Cement | Slurry Vol.<br>(BBL) | Cement Top*        | Amount Pulled |
|-----------|------------|-------------|----------|-------------|-------------------------|--------------------------------|----------------------|--------------------|---------------|
| 12 1/4    | 8 5/8J     | 24          | 0        | 910         | N/A                     | 850 sx<br>Class 'C'            | 230                  | Surf               | N/A           |
| 7 7/8     | 4 1/2J     | 10.5        | 0        | 5425        | N/A                     | 680 sx<br>'C' modifd           | 203                  | 3350'<br>Temp Surv | N/A           |

24. Tubing Record

| Size  | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2 3/8 | 4500           | N/A               |      |                |                   |      |                |                   |

25. Producing Intervals

| Formation   | Top  | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-------------|------|--------|---------------------|------|-----------|--------------|
| A) Wolfcamp | 4620 | 5142   | 4622-4984           | .38  | 49        | Producing    |
| B) Abo      | 3965 | 4620   | 3995-4343           | .38  | 56        | Producing    |
| C)          |      |        |                     |      |           |              |
| D)          |      |        |                     |      |           |              |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material                                               |
|----------------|---------------------------------------------------------------------------|
| 4622-4984'     | 5600 gal 15% HCl                                                          |
| 3995-4343'     | 3200 gal 7 1/2% HCl, 117,000 gal 40-0 CO2 Foam w/ 178,000# 16/30 Brady Sd |

28. Production - Interval A

| Date First<br>Produced       | Test<br>Date               | Hours<br>Tested | Test<br>Production | Oil<br>BBL | Gas<br>MCF | Water<br>BBL | Oil Gravity<br>Corr. API | Gas<br>Gravity | Production Method    |
|------------------------------|----------------------------|-----------------|--------------------|------------|------------|--------------|--------------------------|----------------|----------------------|
| 3-28                         | 11-22                      | 24              | →                  | 0          | 278        | 0            | 0                        | .64            | Flow                 |
| Choke<br>Size                | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.     | 24 Hr.<br>Rate     | Oil<br>BBL | Gas<br>MCF | Water<br>BBL | Gas : Oil<br>Ratio       | Well Status    | Allocated volume per |
| 48                           | 110                        | 210             | →                  | 0          | 278        | 0            | 0                        | Producing      | per                  |
| 28a. Production - Interval B |                            |                 |                    |            |            |              |                          |                |                      |
| Date First<br>Produced       | Test<br>Date               | Hours<br>Tested | Test<br>Production | Oil<br>BBL | Gas<br>MCF | Water<br>BBL | Oil Gravity<br>Corr. API | Gas<br>Gravity | Production Method    |
| 11-16                        | 11-22                      | 24              | →                  | 0          | 278        | 12 load      | 0                        | .676           | Flow                 |
| Choke<br>Size                | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.     | 24 Hr.<br>Rate     | Oil<br>BBL | Gas<br>MCF | Water<br>BBL | Gas : Oil<br>Ratio       | Well Status    | Allocated volume per |
|                              |                            |                 | →                  |            |            |              |                          | Producing      | per                  |

ACCEPTED FOR RECORD

FEB 10 2003

OCD Order DHC 2950

ARMANDO A. LOPEZ  
PETROLEUM ENGINEER

(See instructions and spaces for additional data on reverse side)

Fax copy accepted by David Glass on 2/26/02