

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

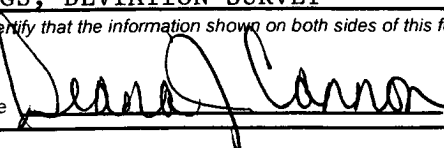
State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-015-32374
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name			
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>				WALTERTHON FEE			
2. Name of Operator MARBOB ENERGY CORPORATION				8. Well No. 2			
3. Address of Operator PO BOX 227, ARTESIA, NM 88211-0227				9. Pool name or Wildcat CARLSBAD SOUTH MORROW			
4. Well Location Unit Letter <u>D</u> : <u>8555</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>21</u> Township <u>22S</u> Range <u>27E</u> NMPM <u>EDDY</u> County							
10. Date Spudded 11/14/02	11. Date T.D. Reached 12/22/02	12. Date Compl. (Ready to Prod.) 1/10/03	13. Elevations (DF & RKB, RT, GR, etc.) 3115' GL	14. Elev. Casinghead			
15. Total Depth 12303'	16. Plug Back T.D. 11939'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 0-12303'	Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name 11670' - 11822' MORROW				20. Was Directional Survey Made NO			
21. Type Electric and Other Logs Run DLL, CSNG				22. Was Well Cored NO			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	48#	352'	17 1/2"	475 SX, CIRC	NONE		
9 5/8"	36#	1772'	12 1/4"	700 SX, CIRC	NONE		
7"	23#	9000'	8 3/4"	1250 SX, CIRC	NONE		
4 1/2"	11.6#	12030'	6 1/8"	315 SX	NONE		
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	11578'	
26. Perforation record (interval, size, and number) 11670' - 11822' (96 SHOTS)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED
				11670'-11822'			ACDZ W/ 1500 GAL CLAY SAFE H
28. PRODUCTION							
Date First Production 1/29/03		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD	
Date of Test 1/31/03	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 0	Gas - MCF 429	Water - BbL. 12	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By OWEN PUCKETT	
30. List Attachments LOGS, DEVIATION SURVEY							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 		Printed Name DIANA J. CANNON		Title PRODUCTION ANALYST		Date 2/10/03	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10211'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10804'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. <u>DELAWARE</u> <u>1860'</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>9033'</u>	T. <u>BONE SPRINGS</u> <u>5324'</u>	T. Chinle _____	T. _____
T. Penn _____	T. <u>MORROW</u> <u>11394'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from ... to
No. 2, from to No. 4, from ... to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

OPERATOR: MARBOB ENERGY CORP.
WELL/LEASE: WALTERTHON FEE #2
COUNTY: EDDY

514-0066

STATE OF NEW MEXICO
DEVIATION REPORT

JAN 03 2003

140	1/4	7,176	1
352	3/4	7,420	1 1/2
471	3/4	7,685	2
708	3/4	7,769	2
984	1	7,864	2
1,202	1 1/2	7,991	1 3/4
1,297	2	8,131	3
1,392	2	8,215	2 3/4
1,520	2	8,310	3
1,613	2	8,417	2 3/4
1,772	1	8,502	2 1/2
2,015	2	8,630	2 3/4
2,110	1 3/4	8,769	2 1/4
2,397	1 3/4	8,886	2 1/4
2,683	1 1/4	9,369	2 1/4
3,000	1 1/2	9,579	2 1/4
3,254	1 1/2	10,081	2 1/2
3,508	1 3/4	10,481	3 1/2
3,765	1	10,612	6
4,031	1 1/4	11,021	3
4,271	1	11,223	3
4,528	1	11,269	3 1/2
4,794	1	11,324	3
5,037	1 1/4	11,418	3
5,271	3/4	11,510	3
5,514	3/4	11,572	2 1/2
5,800	1	11,667	2
6,054	1	11,759	3
6,309	1	11,852	3 1/2
6,561	1 3/4	12,030	3
6,752	1 3/4		
6,942	1		

By: Steve Moore

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 2nd day of January, 2003, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Joni D. Hodges
Notary Public for Midland County, Texas

My Commission Expires: 3/31/2003

